TWO DECADES OF OPERATING EXPERIENCE WITH THE FAST BREEDER TEST REACTOR (ORU-31)

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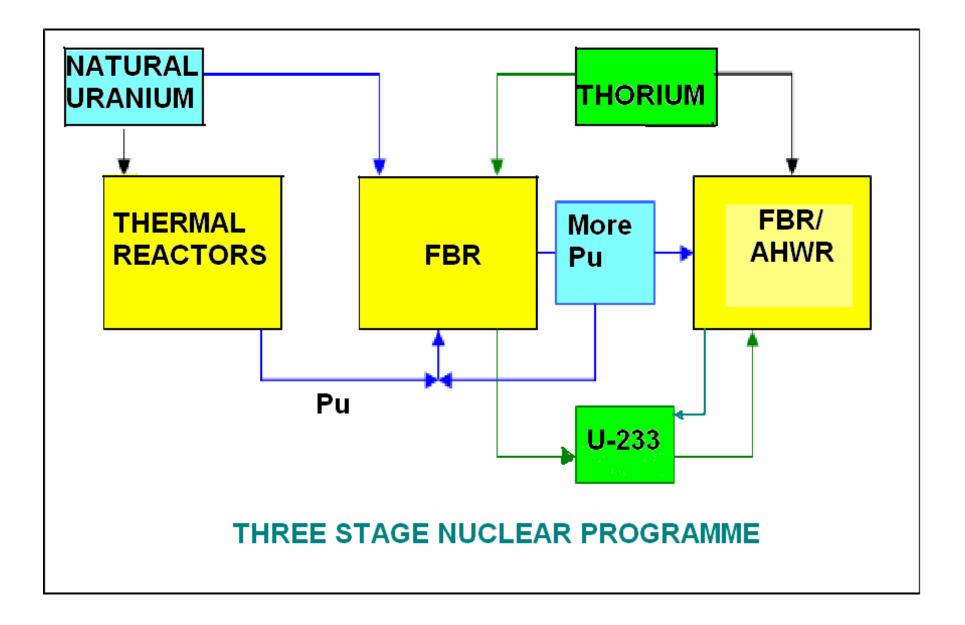
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Overview of Presentation

- India's Three stage nuclear programme
- Overview of FBTR
- Performance Statistics
- Evolution of core
- Performance of carbide fuel
- Experiments
- Incidents
- Conclusion

Indian Nuclear Programme

- The uranium reserves of India can sustain a programme of only 10 GWe through the PHWR route.
- The Indian nuclear programme hence envisages three stages:
- PHWR operating with natural uranium and heavy water
- Conversion of U²³⁸ into Pu & deployment in sodium cooled fast reactors.
- Conversion of abundantly available Thorium into U²³³ in fast reactors and Advanced Heavy Water Reactors as a long term strategy.



Overview of FBTR

- Built as a fore-runner to the second stage of India's Three-stage Nuclear programme
- 40 MWt sodium-cooled fast reactor, based on the design of the French reactor Rapsodie.
- Rapsodie had a sodium-air heat exchanger as the terminal heat sink. Instead, FBTR was designed with four steam generator modules and a steam water circuit with TG and bypass dump condenser to gain experience in operating a full fledged fast reactor power station

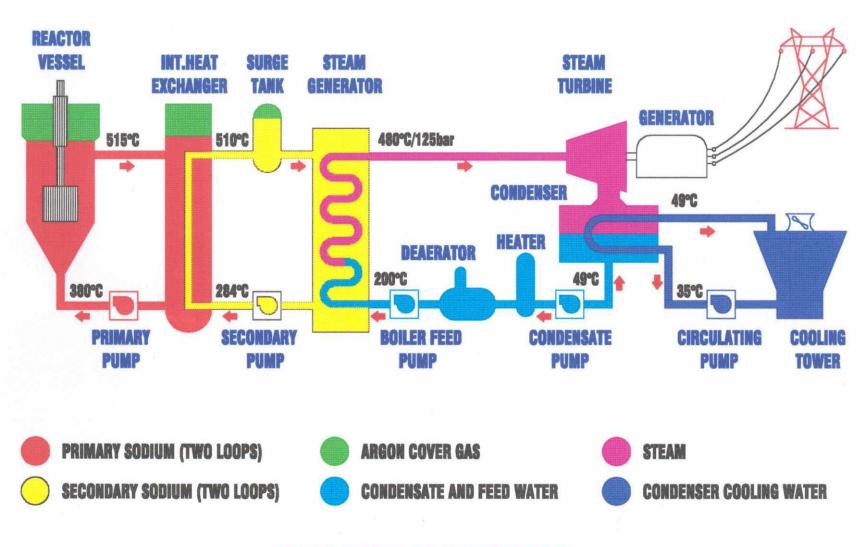
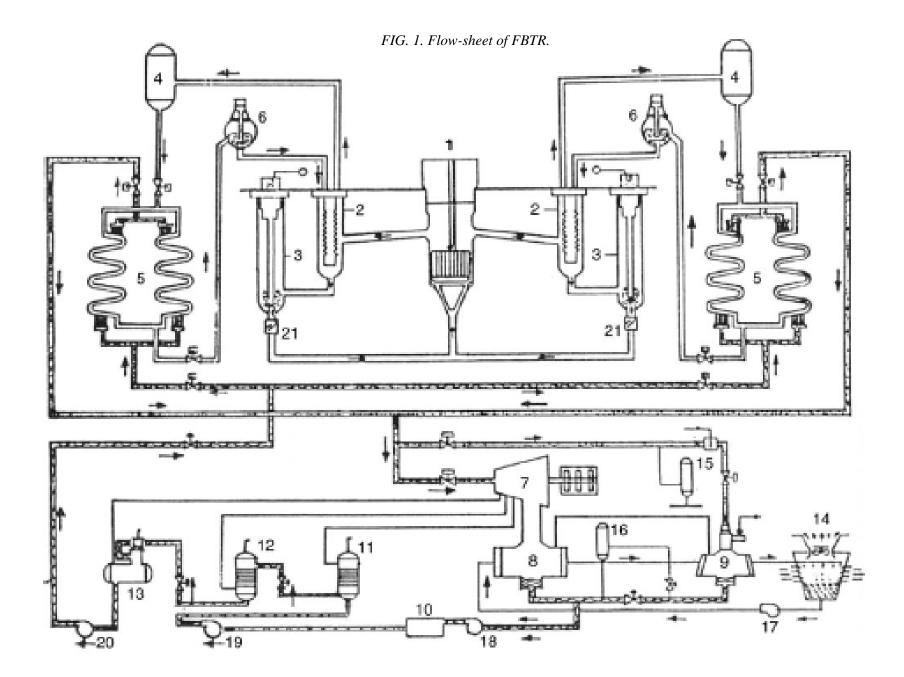


FIG.1.FBTR FLOW SHEET



Historical Milestones

Date	Milestone	
18 th Oct 1985	First criticality	
Nov `89	Sodium Valved in into SG	
Jan `93	Water Valved in into SG	
Dec `93	Power of 10.5 MWt	
94-95	High Power Safety Related experiments	
May `96	MK-I reaches a burn-up of 25 GWd/t	
Oct `96	Start of Loading of MK-II fuel	
July '97	TG synchronized to grid	

Historical Milestones

Date	Milestone	
98-99	Zr-Nb irradiation	
Apr `99	MK-I reaches a burn-up of 50 GWd/t	
March 2002	Power of 17.4 MWt	
Sep 2002	MK-I reaches a burn-up of 100 GWd/t	
July 2003	Start of PFBR Test Fuel Irradiation	
July 2006	MK-I reaches burn-up of 155 GWd/t without failure	
Feb 2007	Eight High Pu MOX loaded	
Oct 2007	PFBR Test Fuel reaches 62 GWd/t burn- up	

Summary of Performance Statistics from 1985 (upto 31st March 2007)

Parameter	Unit	Cumulative Values
Maximum Power	(MWt/ MWe)	17.4/ 2.2
Maximum LHR	(W/cm)	400
Operating time	(h)	38313
Thermal energy produced	(GWh)	279
Electrical energy generated	(GWh)	5.425
Four Na Pumps operation time	(h)	581691
Steam Generator operating time	(h)	21529
Reactor Trips	No.	411

Evolution of Core

Rapsodie reactor had a core of 65 MOX fuel subassemblies with 30% $PuO_2 \& 70\% UO_2$. The uranium was highly enriched in U²³⁵ (85%).

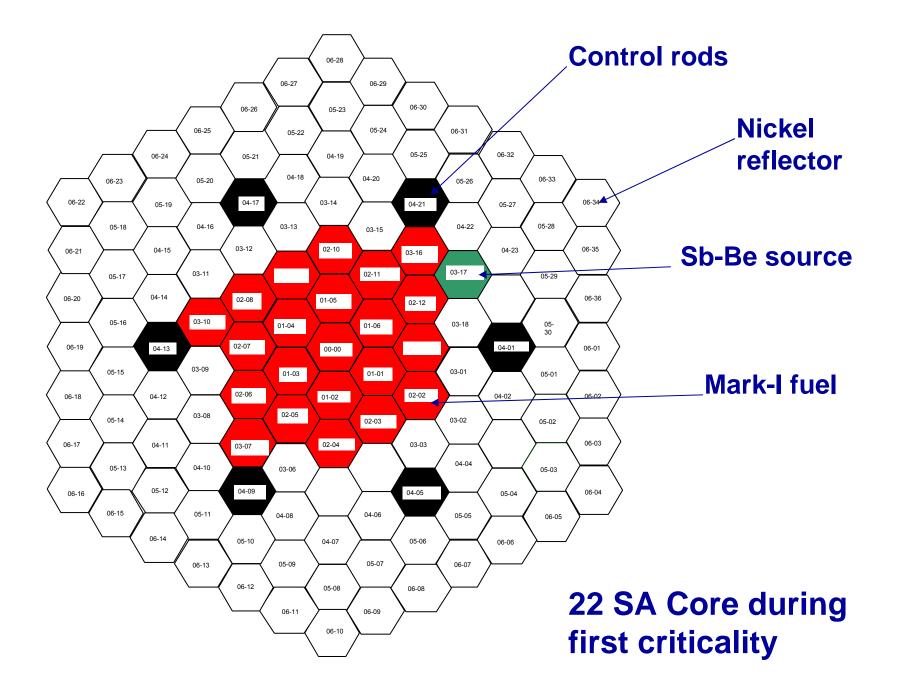
Since such highly enriched uranium was not available, FBTR core was designed with high Pu and natural U. From fabrication and sodium compatibility considerations, MOX fuel with high Pu content was not feasible. Hence the carbide option was chosen for FBTR after detailed studies. Mark-I fuel with 70% PuC & 30% UC was chosen for the initial core.

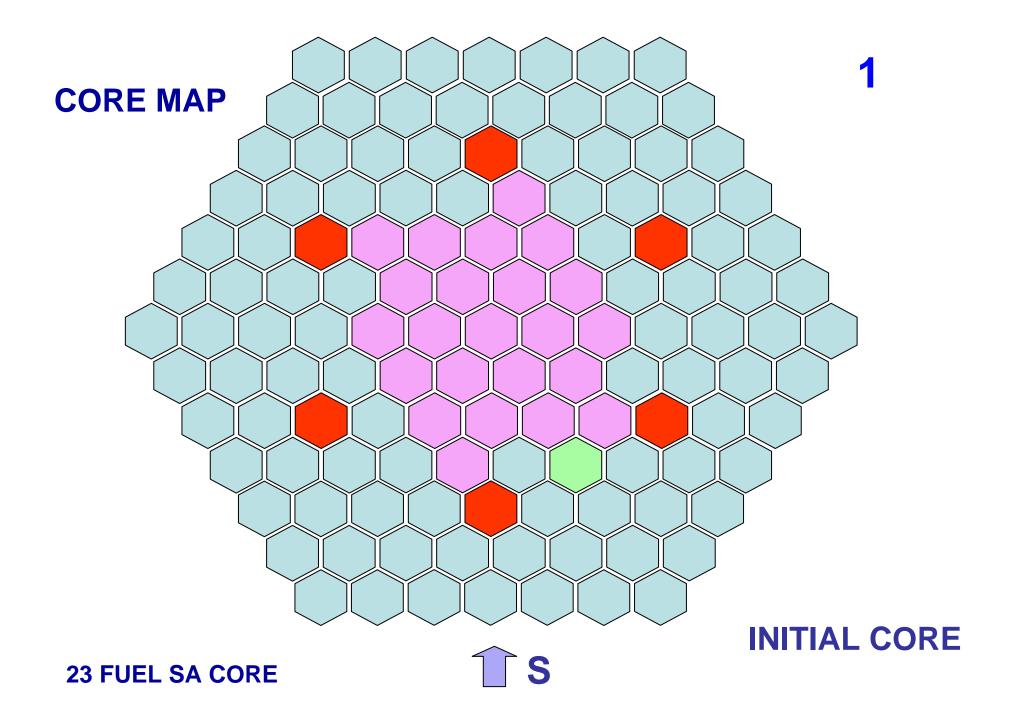
Core Evolution (continued)

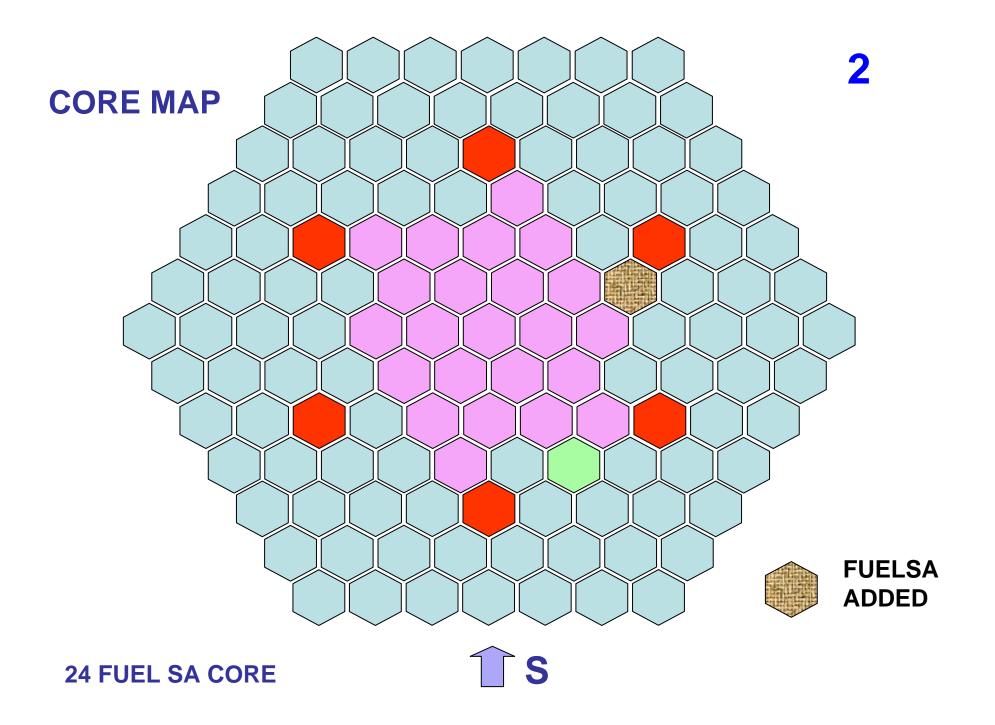
- FBTR went critical on 18th Oct 1985 with 22 fuel subassemblies of Mark-I composition (70%PuC + 30%UC)
- The core has been progressively expanded by adding fuel subassemblies to compensate for reactivity loss due to burn-up.
- To increase the core size & power, Mark-II subassemblies with lower Pu composition (55%PuC+45%UC) were progressively inducted surrounding the Mark-I in 1996.

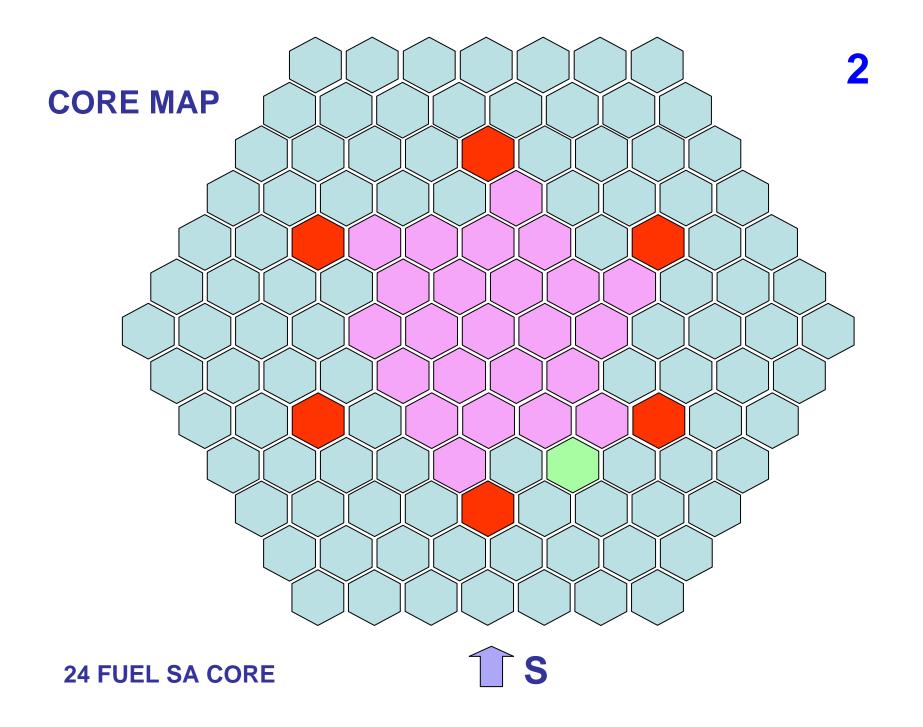
Core Evolution (continued)

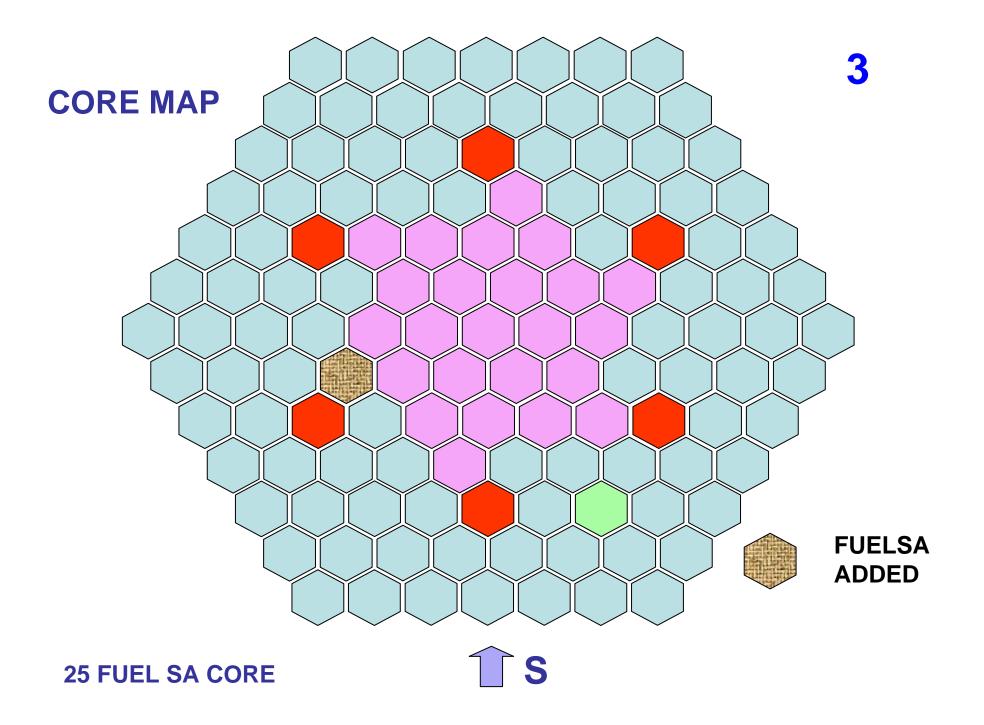
- It was decided to retain Mark-I till its endurance limit.
- As against the expected burn-up limit of 25 GWd/t, the Mark-I fuel reached 155 GWd/t without failure.
- * 13 Mark-II could only be loaded so far to compensate for reactivity loss due to burn-up.
- In 2007, we loaded eight high Pu MOX (44% PuO₂) to gain experience in MOX fuel fabrication and reprocessing.
- The current core has 27 Mark-I, 13 Mark-II & eight MOX fuel, in addition to a test fuel simulating power reactor fuel.

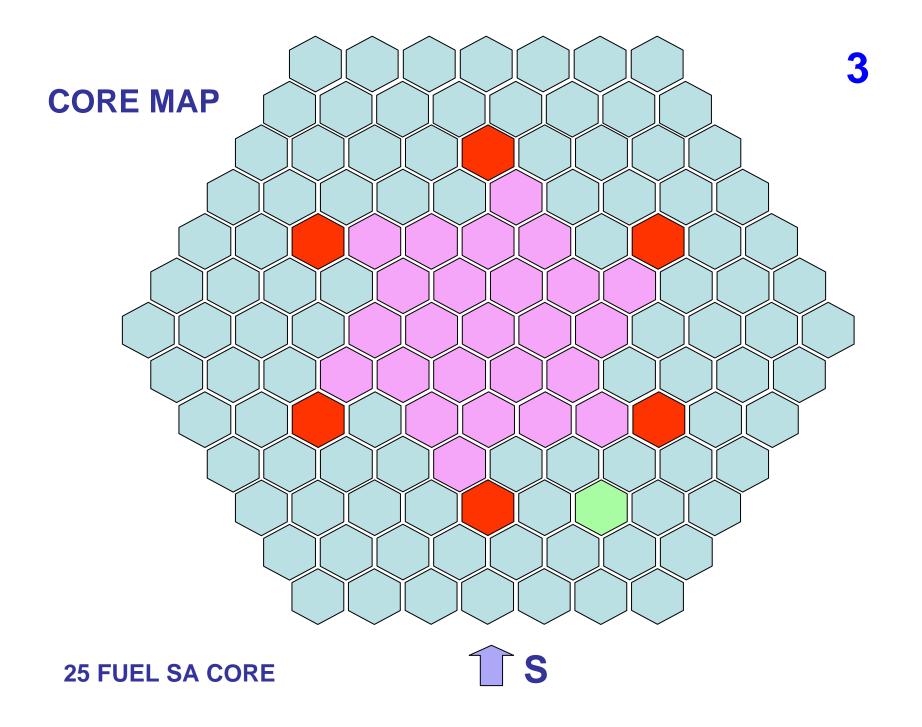


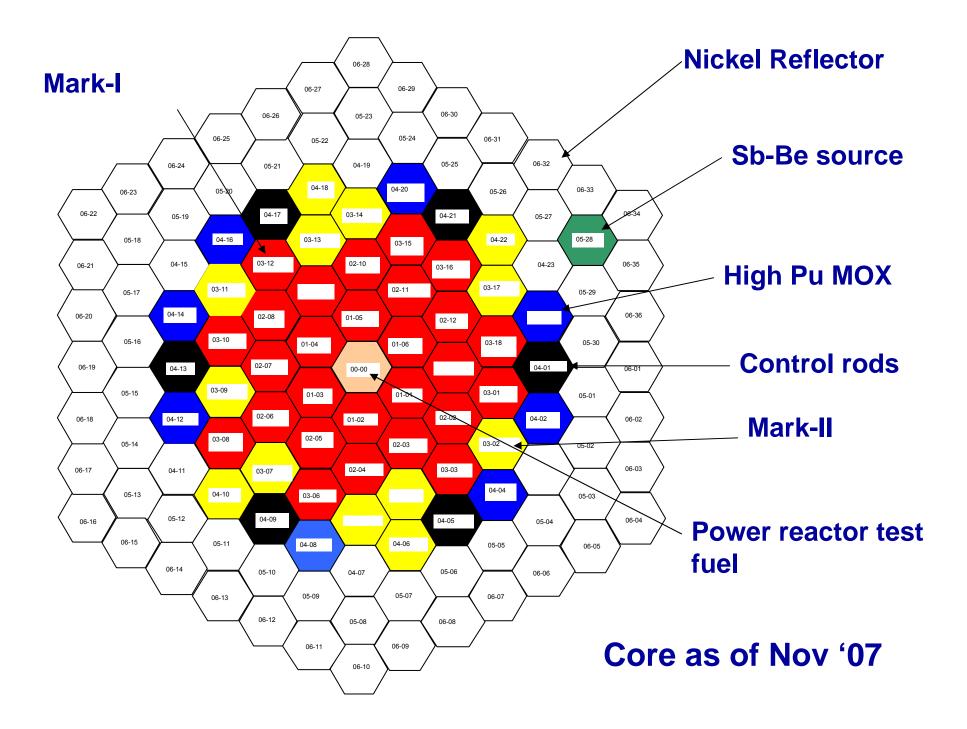


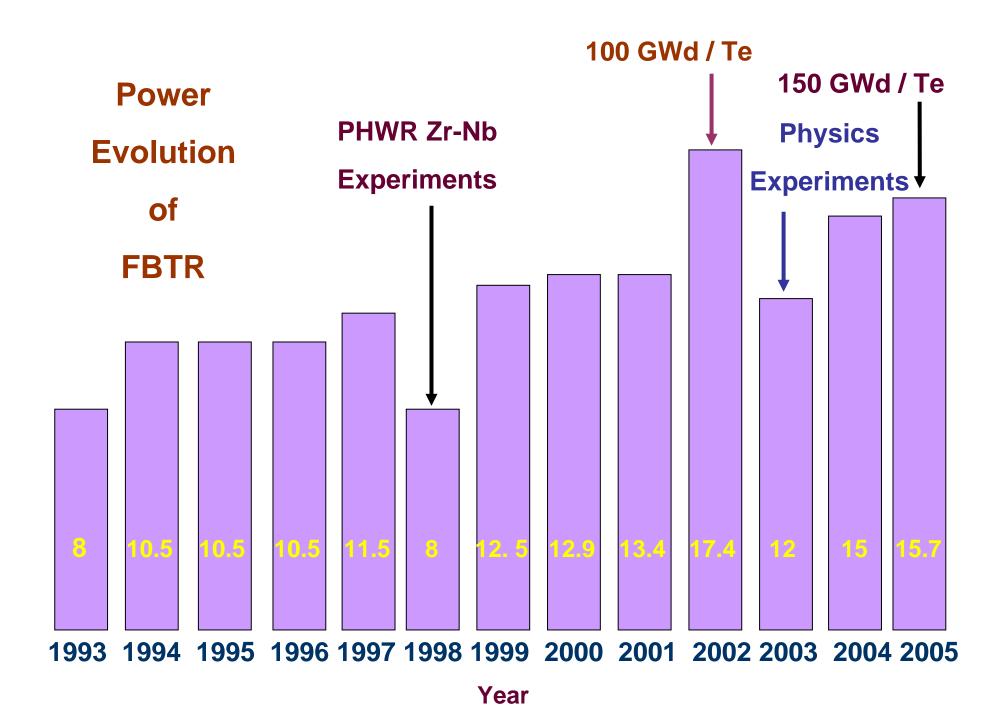






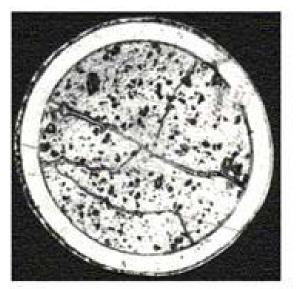




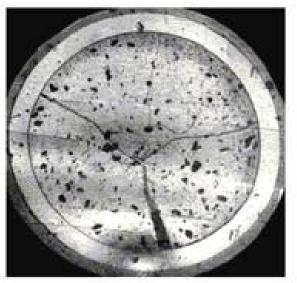


Performance of the Carbide Fuel

- The fuel chosen for FBTR is unique and without any international parallel.
- Due to lack of irradiation experience, LHR was initially limited to 250 W/cm and burn-up 25 GWd/t.
- LHR was raised to 320 W/cm in 1995 after out-of-pile simulation tests
- Burn-up limit progressively raised upto 155 GWd/t based on Post-Irradiation Examination at 25, 50 & 100 GWd/t.
- Fuel has reached this limit without any failure
- PIE @ 155 GWd/t in progress. Probably no further scope due to clad ductility



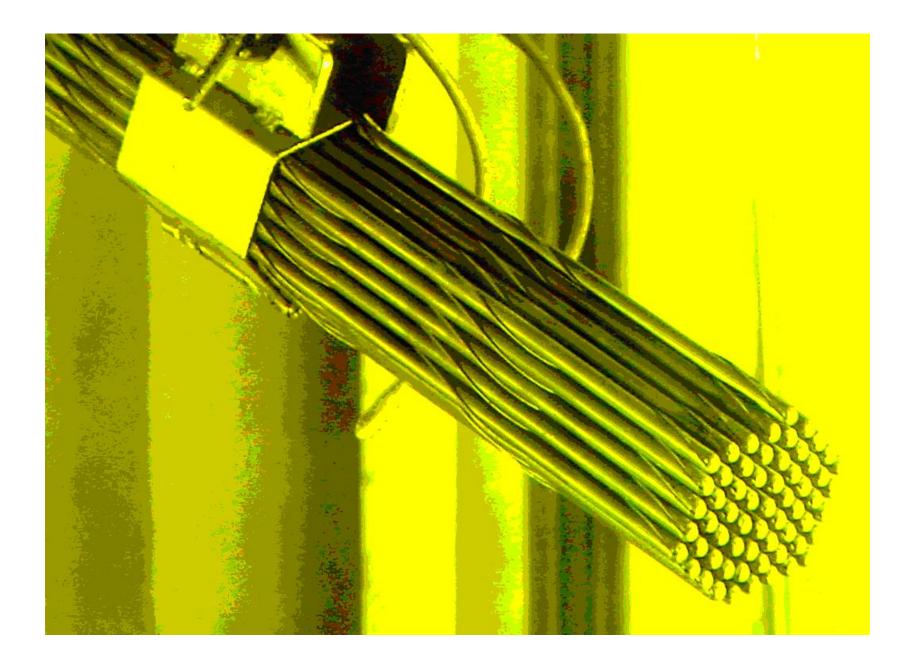
25 GWd/t

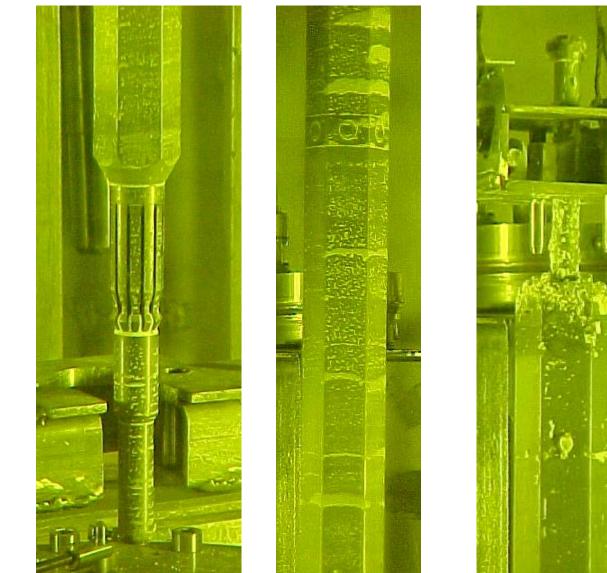


50 GWd/t

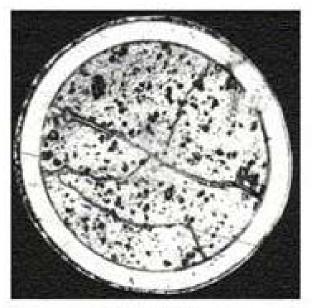


100 GWd/t



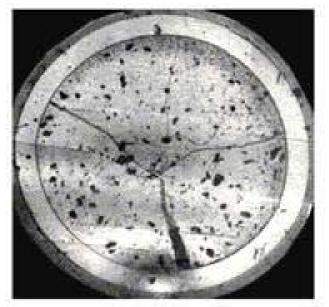






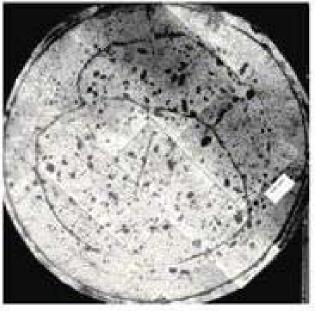
25 GWd/t

- No increase in clad diameter
- Fuel swelling: 1.2 % per atom percent burn-up
- Fission gas release: Negligible
- ✤ Burn-up limit raised to 65 GWd/t.
- LHR limit raised to 400 W/cm after a burn-up of 35 GWd/t



50 GWd/t

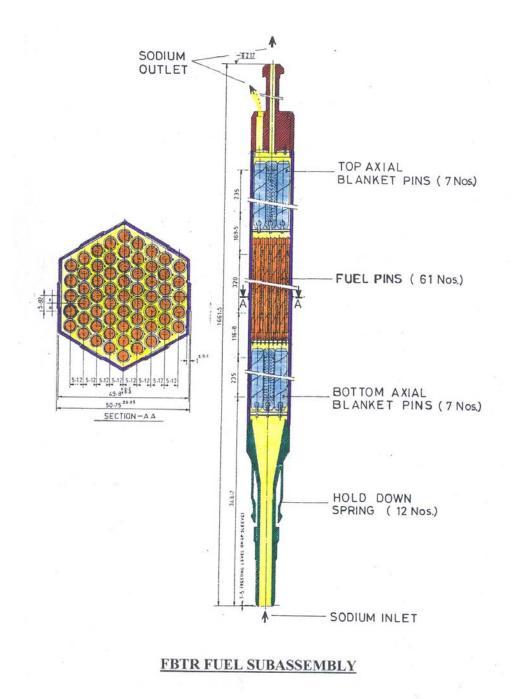
- ✤ Fuel-Clad gap: 20-30 µm
- No significant increase in clad diameter
- Fuel swelling rate: 1.5% per atom percent burn-up
- Fission gas release: 5 to 6%
- No measurable increase in the flat-to-flat distance across the hexagonal wrapper of the sub-assembly



100 GWd/t

- ✤ Clad diameter increase by 1.2 1.6%
- No fuel-clad gap, but no clad carburization
- Fuel swelling rate: <1% per atom percent burn-up</p>
- Fission gas release: 14 %

(Continued)



- Flat-to-flat distance across the hexagonal wrapper of the sub-assembly: 0.7 %
- There was a 4.3 mm head-to-foot misalignment of the subassembly due to differential swelling of its faces
- Wrapper ductility @ 430°C: 3% (Uniform elongation)
- Burn-up limit raised to 155 GWd/t.
- To take care of difficulties in fuel handling due to swelling of the wrapper faces, the force required to extract the subassemblies was periodically monitored and trended.
- Burn-up of 155 GWd/t reached without any failure

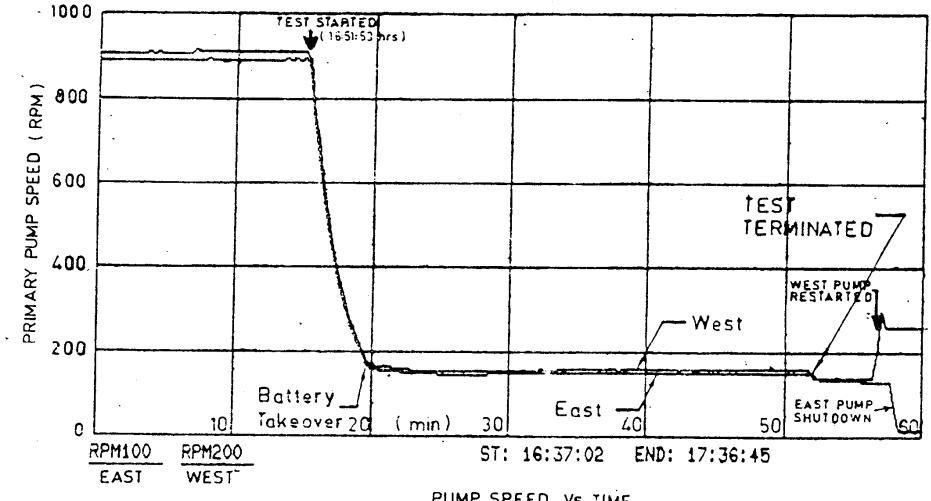
Physics Experiments

- Control rods calibrated after every fuel handling
- Temperature & power feed-back coefficients measured at the start of each campaign
- Void coefficient measured at various locations and confirmed to be negative
- Flux mapping above core
- Validation of the Delayed Neutron Detection System to detect and identify failed fuel
- Measurement of fast flux at the core support location as a part of Plant Life Assessment (in progress)

Safety Related Experiments

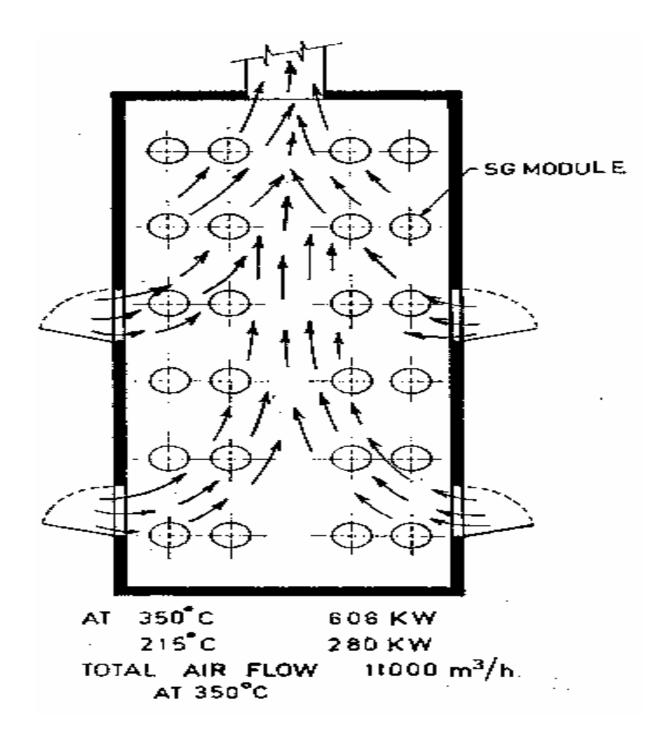
Plant Transients

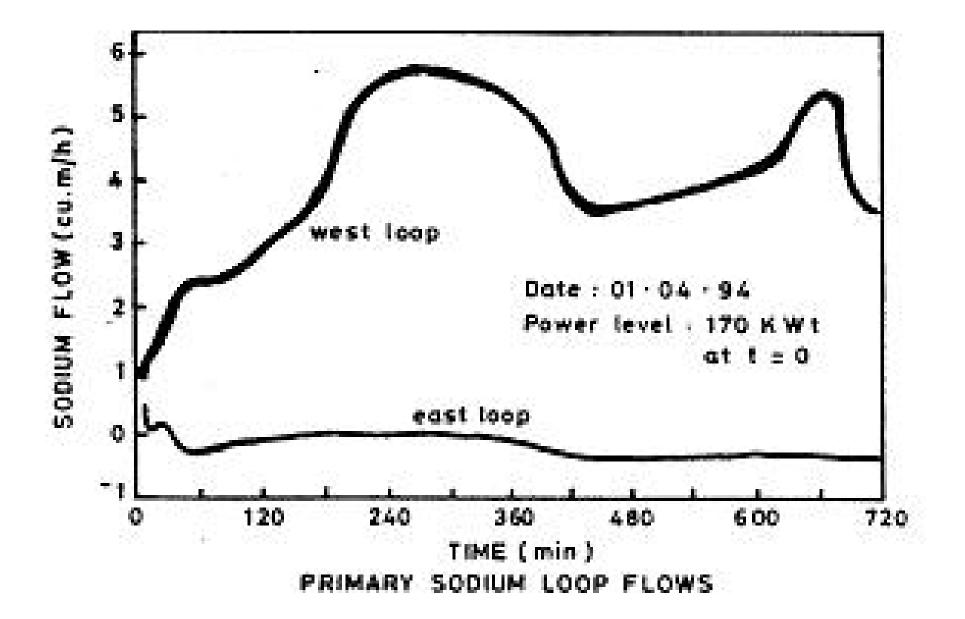
- Offsite power failure
- Tripping of feed water, secondary sodium & primary sodium pumps
- Safety Related Tests
 - Heat removal capacity through natural convection of air around the steam generators
 - Primary pump coasting down & battery take-over
 - Natural Convection in the primary system and secondary system

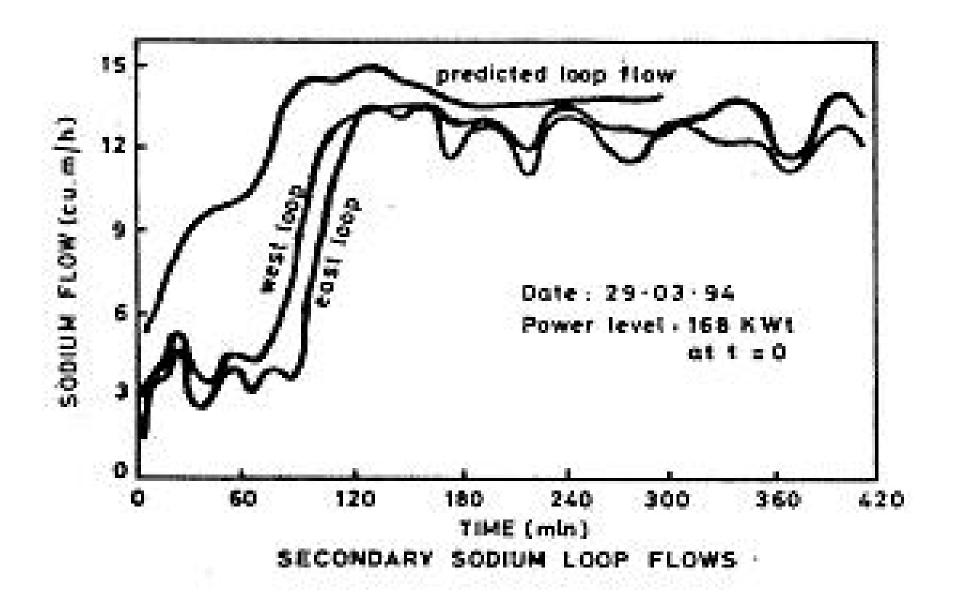


PUMP SPEED VS TIME

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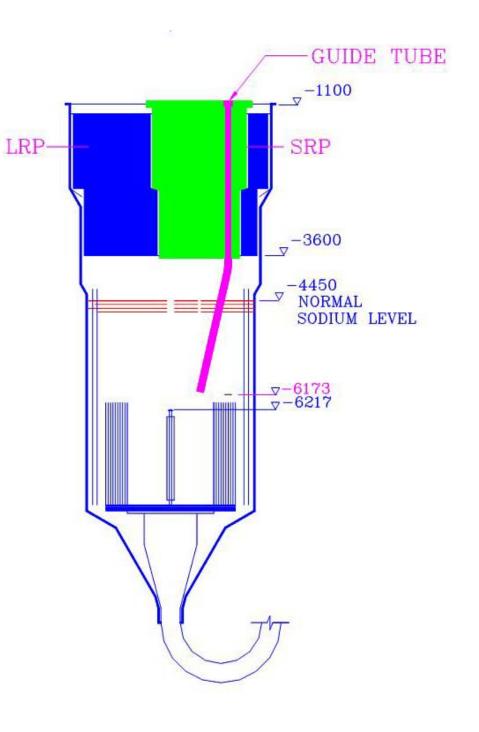




Incidents

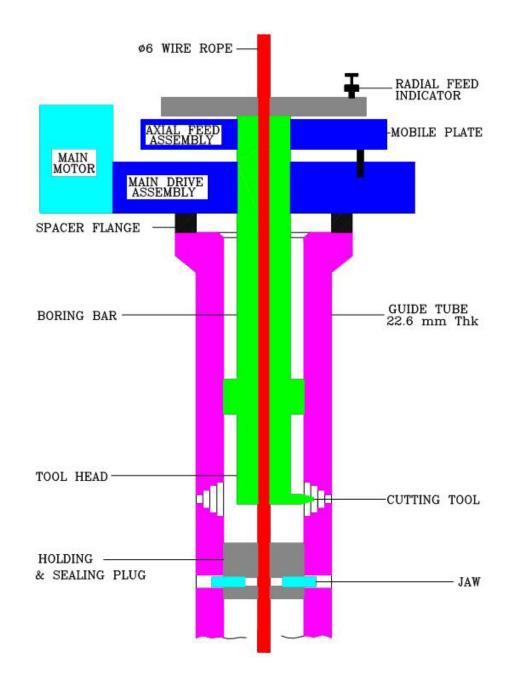
Two Major Incidents

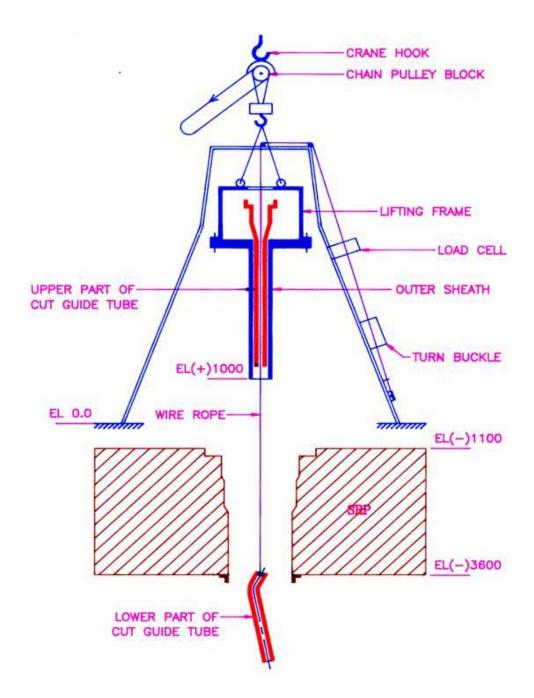
- Fuel Handling Incident (1987)
- Primary Sodium Leak from Purification Cabin (2002)
- Three Reactivity Incidents (1994-95, 1999)

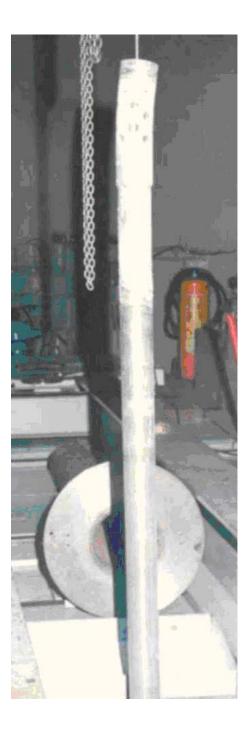


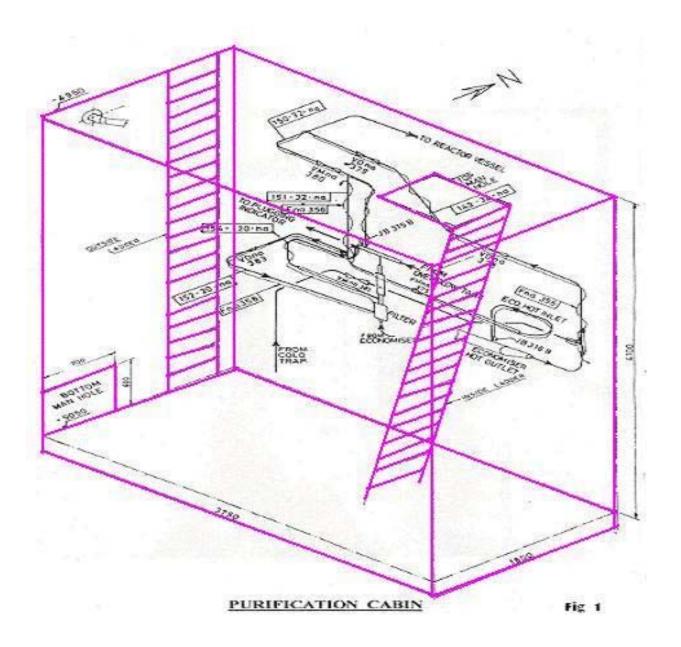
Fuel Handling Incident





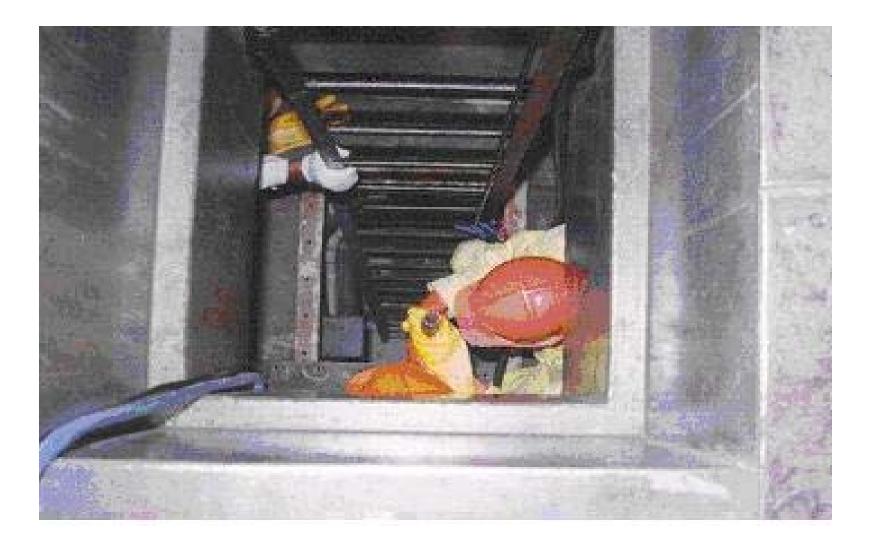






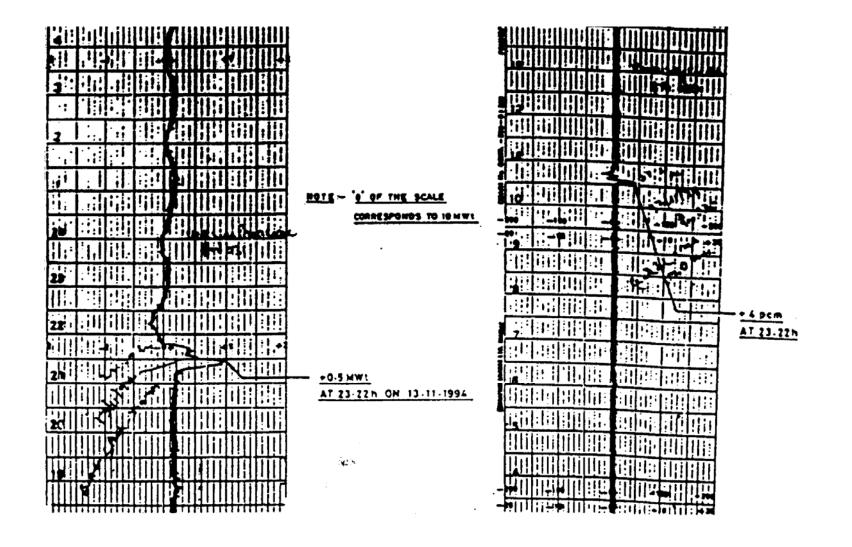
Sodium Leak Incident



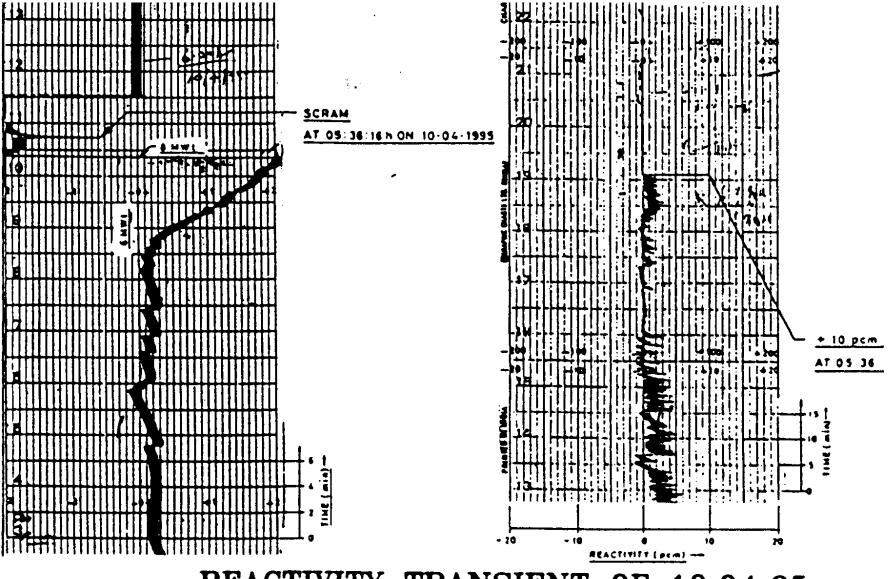






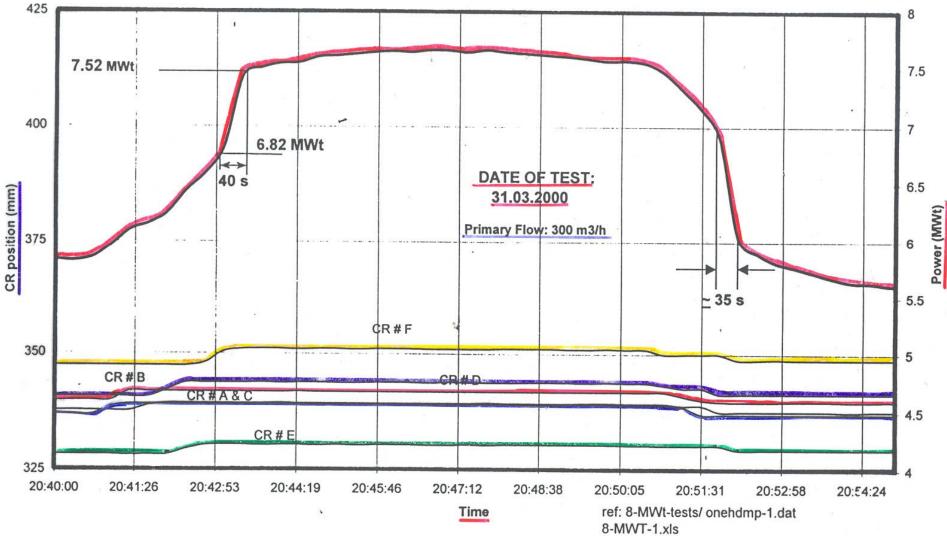


REACTIVITY TRANSIENT OF 13-11-94

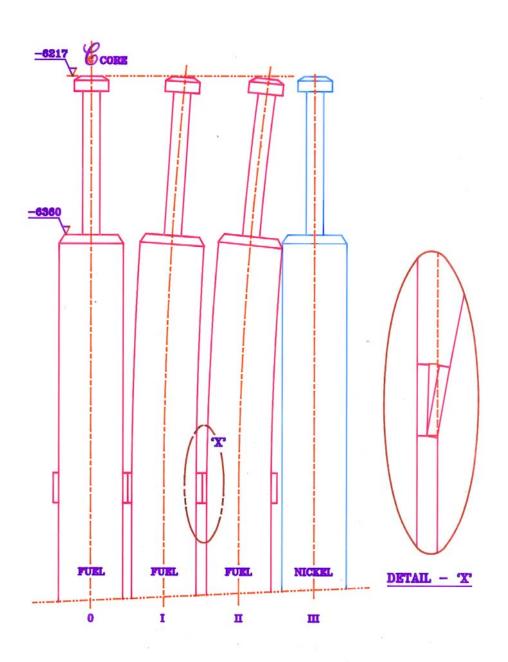


REACTIVITY TRANSIENT OF 10.04.95

NORMAL RAISING FROM 6 TO 8 MWT



TENTATIVE POSTULATE



Summary of Experiences

- The performance of sodium systems has been excellent
- Sodium & Cover gas purity well maintained for over two decades
- Pumps and Steam generators have operated very well
- Performance of Carbide fuel far beyond our original expectations
- Man-rem expenditure for 22 years of operation is only 78 person-mSv (7.8 man-rem)
- Cumulative activity discharged through stack is 14.3 TBq (460 Curies) of Ar⁴¹

Future Plans

- Two major improvements carried out in recent years to avoid spurious trips
 - Reheaters in steam water system changed from contact type to non-contact type
 - Steam Generator Leak Detection System triplicated in each loop
- Planning to modify the steam generators to achieve the rated steam & sodium temperatures at 20 MWt itself, as against the design power of 40 MWt.

Future Plans

- Residual Life of plant governed by dose on the Core Support Structure
- Residual Life Assessment & Plant Life Extension are in progress. It is expected that FBTR will be operable at least till 2027.
- Carbide fuel will be retained as driver fuel at least till 2014
- It is planned to test metallic fuels on a large scale starting from 2014

Conclusions

- Very good operational experience feedback in operating a fast reactor and large scale handling of sodium
- Experience has vindicated the international perception that sodium cooled fast reactors are ecologically very clean
- FBTR operation has provided sufficient confidence for the design and launch of construction of the 500 MWe Prototype Fast Breeder Reactor at Kalpakkam

