

# The Role of Water-Cooled Reactors in the 21<sup>st</sup> Century

## Economic & Financial Issues

Martin Taylor  
OECD Nuclear Energy Agency

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## The Role of WCRs in 21<sup>st</sup> Century

- WCRs (mainly LWRs) will be the **mainstay of nuclear capacity** to 2050 and beyond
- Present designs build on **50 years** of experience
- **Evolutionary development** has improved efficiency, reliability, lifetime and safety
- IEA scenarios envisage a role for up to **1,250 GWe** of nuclear by 2050
- Important contributor to **decarbonising electricity supply**

## Economics of New NPPs

- To be built in large numbers, new NPPs must be **competitive with alternatives**
- Many local factors can affect comparisons, but **discount rate** has largest impact
- On lifetime cost per kWh basis, NPP costs broadly **similar to coal and gas** in OECD Europe and North America regions
- Nuclear costs **lower in OECD Pacific** region
- This assumes long-term, stable **CO<sub>2</sub> pricing** (such as ETS or similar schemes)

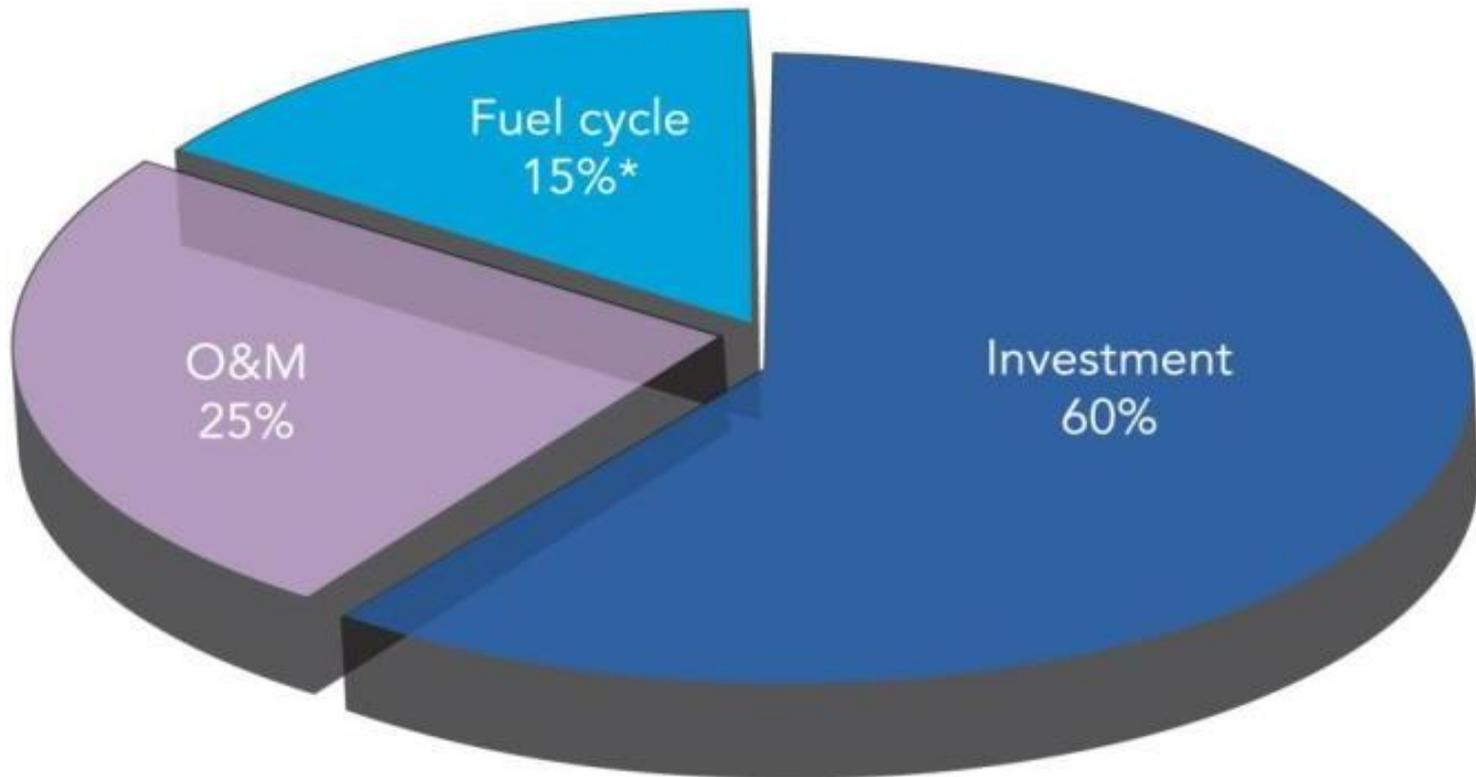
## Improving the Economics

- Larger plants offer improved economics, but require larger investment
- Standardised designs should improve economics of a series of plants
- But, need to build FOAK plants
- Harmonisation of regulations, codes & standards would aid standardisation
- Key is shorter construction times, avoiding delays
- CO<sub>2</sub> pricing will improve economics

# Issues in Financing Nuclear Projects

- High capital costs & technical complexity lead to **high risks during construction**
- Long repayment period, hence increased **electricity market risks**
- Often controversial, leading to **political & regulatory risks**
- Need for clear solutions to fund **waste management & decommissioning**
- NPPs need to operate at **high capacity factors** for best economic performance

# Nuclear Power is Capital Intensive



\* The cost of natural uranium typically represents only 5%.

Source: NEA and IEA (2005).

**Breakdown of costs per unit of electricity generated**

## Effect of Discount Rates

<b>5%</b>	<b>Nuclear</b>	<b>Coal</b>	<b>Natural Gas</b>
<b>Investment costs</b>	<b>50%</b>	<b>35%</b>	<b>14%</b>
<b>O&amp;M costs</b>	<b>30%</b>	<b>20%</b>	<b>9%</b>
<b>Fuel costs</b>	<b>20%</b>	<b>45%</b>	<b>77%</b>

<b>10%</b>	<b>Nuclear</b>	<b>Coal</b>	<b>Natural Gas</b>
<b>Investment costs</b>	<b>70%</b>	<b>50%</b>	<b>20%</b>
<b>O&amp;M costs</b>	<b>20%</b>	<b>15%</b>	<b>7%</b>
<b>Fuel costs</b>	<b>10%</b>	<b>35%</b>	<b>73%</b>

Typical values for plants in OECD countries. Exact breakdown varies between countries and individual plants. (Source: NEA/IEA, 2005.)

## Dealing with Construction Risks

- Financial risks of **delays during construction** will remain rather high
- Some residual risks can be **transferred to or shared** with other parties
- But most risk remains with **NPP owners**
- Evolutionary designs, but some **FOAK risks** remain for early projects
- Non-recourse (project) financing **very unlikely** in foreseeable future

## Key Government Actions

- Clear and sustained **policy support**, as part of long-term national energy strategy
- Work with **utilities, investors & industry** to facilitate nuclear projects
- Efficient & effective **regulatory system**
- Plan for **waste & spent fuel** management, with clear financial arrangements
- **Electricity market** structure & regulation to encourage long-term investments
- Clear long-term **CO<sub>2</sub> pricing** arrangements

## Government Support for Financing

- Governments may need to address **construction risks** to encourage investment
- Financing likely to be more difficult in **deregulated electricity markets**
- Cost of capital is key, **government guarantees** in some form may be needed (e.g. loan guarantees, CO<sub>2</sub> floor price, etc.)
- **Export Credit Agencies** could also help
- In non-OECD countries, **World Bank** & other multilateral lenders could have role

# Impact of Present Financial Crisis

- Does not alter fundamentals, NPP financing issues remain the same
- But both public & private sector finance will be tight, at least for next few years
- Will also reduce energy demand, and has led to lower oil & gas prices
- May lead to delays in decision-making
- Commodity & labour prices may moderate
- Governments may be more willing to invest in strategic industries

## Economics & Financing: Summary

- Advanced standardised designs should be **competitive** with alternatives
- But this remains to be **demonstrated**
- Economics improved by **CO<sub>2</sub> pricing**
- **Financing** remains a challenge, especially during the **construction phase**
- Government role in setting **policy, legal & regulatory frameworks** is vital
- Targeted measures to **reduce financing costs** may also be needed