

## AGEING MANAGEMENT PROGRAM OF KARTINI REACTOR FOR SAFE OPERATION

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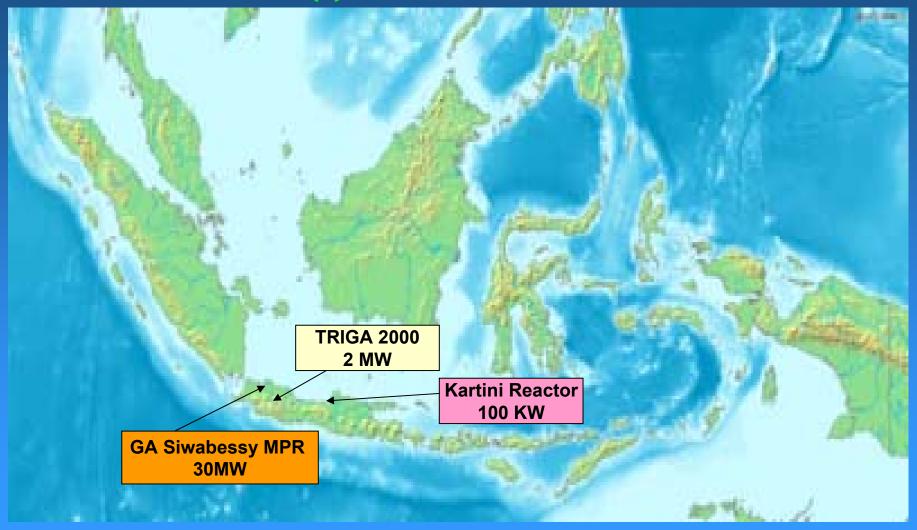
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## **INTRODUCTION (1)**





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### **INTRODUCTION (2)**

- Kartini Reactor has been in operation 28 years (critical in 1979)
- TRIGA MARK II, open pool, 100 KW
- Constructed 1050 AL (99.5% AI), 6 mm thickness
- Ageing management program implemented
- Maintenance, monitoring & ISI of SSCs
- Tank liner, core support structure, HE tubes, etc



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## **INTRODUCTION (3)**

- Discusses AMP tank liner through inspection
- Since 2001- 2006 by BATAN-supervision by IAEA experts
- Two swelling features seen on the bottom of tank
- Swelling as a consequence of ageing, rate of swelling has decreased, the features are now stable in size
- Careful analysis & assessment root causes swelling indicated they do not present a threat to future safe op.
- Reactor is considered to be in good condition and safe for continued operation



### **INSPECTION HISTORY (1)**

- Firstly 2001 major shutdown used NDT, such as: visual, UT, DP, hardness survey and replication
- Visual: tank minor defect, two swelling features on bottom tank & could not be examined in detail
- Not considered a serious issue for future safe operation
- Wall thickness was predominantly in original 6 mm
- A few thickness data were found less 5 mm, uncertain & were considered to be variations due to the original manufacturing process



### **INSPECTION HISTORY (2)**

- Replication of surface defects indicated defects were observed not concern from a safety perspective
- A small crack (6 mm long) was detected by DP in the weld metal of the upper belt
- Crack was examined by replication, was analyzed showed will not cause fracture. Hot tear from welding process
- Hardness values were consistent with published data
- Inspection 2001 reactor tank still in good & safe condition for continued operation



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### **INSPECTION HISTORY (3)**

- INS/9/022, 2004 BATAN received new inspection equipment: video scope, UT, ECT, alloy analyzer
- Dec. 2004 & July 2005 detailed re-inspection to reactor tank was conducted
- Concentrated to the areas of interest (swelling) to obtained images & measurements, better assessment the features
- Kartini license expired Nov. 2005, renewal requirements was to demonstrate to BAPETEN reactor was safe for future operation & an operating license could be issued
- Re-inspection conducted again Dec. 2005 and Sept. 2006



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## **METHODS (1)**

- NDT method utilized in period 2001 2006
- Visual: to assess general condition of reactor tank liner
- UT: to obtain the thickness of tank wall & tank bottom
- Replica technique using dental putty: to provide swelling profile such as height and areas of swelling
- Replica can be applied in dry and wet, measure accurately dimension defects and surface profile



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## **METHODS (2)**

- Principle is to make an impression the surface to be examined using dental putty
- First impression is called negative replica
- Using first impression as a mold for the second impression
- An accurate copy of the original surface is produced & is a model of the swelling feature that is to be measure
- Detailed measurement of the swelling profile can be obtained by measuring the height and area of the swelling used height gauge



## **RESULTS and DISCUSSION (1)**

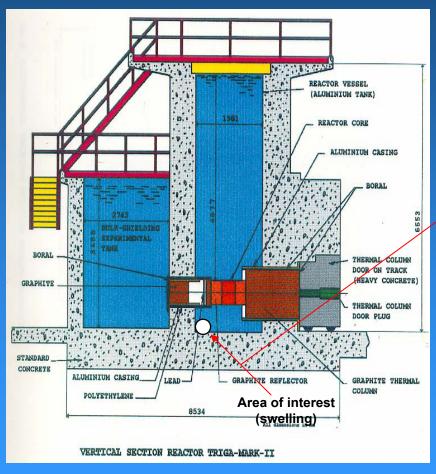


Fig. 1. Vertical Section of Kartini Reactor



Fig. 2. Swelling features S1 & S2

 Visual: indicated defect in the reactor were minor and it was observed swellings profiles (S1& S2) on the bottom tank were reaching a finite size



### **RESULTS and DISCUSSION (2)**

- Thickness measurement of the wall and on the swelling
  S1 and S2 in ranged between 5.3 5.5 mm
- Metal thickness in areas of swelling similar to the wall thickness and to the original metal thickness



Fig. 3. Thickness measurement

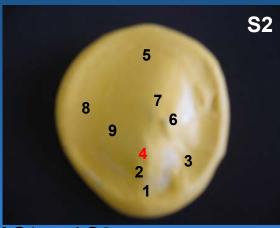


Fig. 4. Replication technique



### **RESULTS and DISCUSSION (3)**





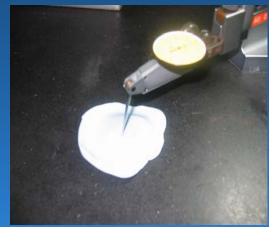


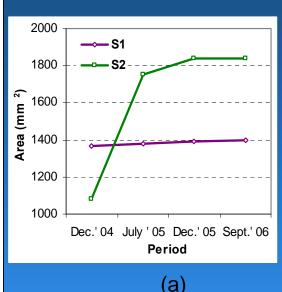
Fig.5.Positive replica of S1 and S2

Fig.6.Measurement of swelling

- Swelling height measurement conducted on the second impression (surface of pos.replica)
- The highest of swelling profiles for S1 in 3, S2 in 4
- Graph of S1 and S2 swelling areas and height as function of time shows in Fig.7.



### **RESULTS and DISCUSSION (4)**



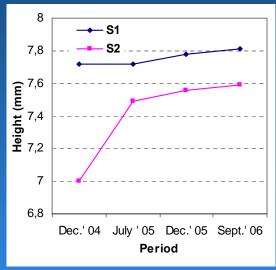


Fig.7.Graph of S1 and S2 swelling areas (a) and height (b) as function of time

- Swelling areas and height had grown slowly in size & relatively stable
- Swelling could not be accounted for by formation of corrosion product due to the low "pilling-bedworth ratio" for Al.
- Occurrence swelling was analyzed as ageing consequence
- Obvious some localized pressure is being exerted on the outside of Al tank to create swelling

(b)

RCA of swelling will be discussed by Mr. Syarip.



## **CONCLUSION (1)**

- Swelling has occurred on the bottom as an ageing consequence after 28 years, swelling has shown stopped and has reached its maximum extent on these features
- Inspection regime established for Kartini reactor to monitor the condition of the reactor tank & ensure that reactor is in good condition & safe for continues operation
- Swelling areas will be monitored every 3 months utilizing visual & 6 months utilizing replica and UT



## **CONCLUSION (2)**

- Comprehensive inspection will be conducted every 5 years, thorough regular inspection to determine the condition reactor tank will be conducted
- Over 5 year reg. inspection provided data allowed a prediction the tank condition extending into future operation
- Has demonstrated benefits of ISI & maintenance to ensure continued safe operation of the reactor
- November 2006 received a new 4 years operating license from BAPETEN (Nuc. Energy Control Board of Indonesia)



