

Nuclear Energy

Characterization and Deployment Studies and Cost Analysis of Seawater Uranium Recovered by a Polymeric Adsorbent System

Erich Schneider The University of Texas at Austin

Gary Gill Pacific Northwest National Laboratory

Presented at: URAM-2014 IAEA, Vienna, Austria June 26, 2014



Overview

Nuclear Energy

The 4.5 billion tonnes of uranium in seawater exceed conventional resources by a factor of ~1,000:

 the Uranium from Seawater Program is developing novel materials that surpass the sorption capacity, selectivity, kinetics and durability of the best existing technology.

Parallel to the R&D effort are ongoing assessments of:

- adsorbent performance and durability in authentic ocean environments via a vigorous marine testing program;
- the cost, in \$/kg U, and energy return on investment (EROI) of the technology.
- By identifying the highest-impact components of the system, cost and EROI analyses can guide the technology R&D campaign.



Overview: Historical perspective

Nuclear Energy

Figure. Historical estimates of the cost of recovering U from seawater





Overview: deployment strategy

Nuclear Energy



Left figure from M. Tamada et al., 2006. Cost Estimation of Uranium Recovery from Seawater with System of Braid Type Adsorbent. Transactions of the Atomic Energy Society of Japan, pp. 358-363.



Overview: system components

Nuclear Energy



engineering cost estimation techniques:

- block or process flow diagrams and equipment lists;
- code of accounts (COA) tables at the 2 digit level;
- cost (and uncertainty) of itemized & non-itemized inputs.



Marine Testing **Time Series Capacity Measurements** with ORNL 38H Adsorbent

Nuclear Energy



One Site Ligand Saturation Model:

$$y = \frac{\beta_{max}t}{K_D + t}$$

y = uranium uptake [g U/kg ads] β_{max} = saturation capacity [g U/kg ads] K_D = half saturation time [days] t = exposure time [days]



Marine Testing Improvements Continue: ORNL AF1 Adsorbent

Nuclear Energy



38H adsorbent qualified in 2013, AF1 series in 2014
 Reference cost analysis based on 38H



Marine Testing Element Selectivity

Nuclear Energy

Element	Adsorption Capacity (µg/g adsorbent)	% of Total (by mass)	Element	Adsorption Capacity (µmol/g adsorbent)	% of Total (by mol %)
Mg	24302	27%	Mg	1000	37%
Са	23664	26%	Ca	590	22%
Na	16266	18%	Na	708	26%
V	14918	17%	V	293	11%
U	3949	4.4%	Fe	34.9	1.3%
Fe	1949	2.2%	Zn	24.3	0.89%
Zn	1589	1.8%	К	20.5	0.75%
Cu	1035	1.2%	U	16.6	0.61%
К	800	0.89%	Cu	16.3	0.60%
Ni	492	0.55%	Ni	8.37	0.31%
Sr	197	0.22%	Sr	2.25	0.083%
Ti	117	0.13%	Ti	2.45	0.090%
Cr	33	0.037%	Cr	0.631	0.023%
Со	31	0.034%	Со	0.520	0.019%
Mn	24	0.026%	Mn	0.431	0.016%
Мо	11	0.013%	Mo	0.119	0.004%
Sum	89376	100%	Sum	2718	100%



- The amidoxime-based adsorbent is not element specific
- Opportunities exist to acquire other key elements



Marine Testing Uranium Binding with Amidoxime – Temperature Dependence

Nuclear Energy

- Uranium exists in seawater as the uranyl ion (UO₂²⁺) bound to carbonate
 UO₂(CO₃)₃ -4
- The uranyl ion binds to two adjacent amidoxime ligands on the adsorbent material to form a chelate complex



Thermodynamic modeling predicts the interaction between the uranyl ion and the amidoxime ligand to be <u>endothermic</u> in seawater; hence higher temperatures should yield enhanced adsorption capacity

Tian, G.; Teat, S. J.; Zhang, Z.; Rao, L. "Sequestering uranium from seawater: binding strength and modes of uranyl complexes with glutarimidedioxime", Dalton Trans. 2012, 41, 11579-11586

Adsorption Capacity = f(T)

Adsorption Rate $\neq f(T)$?

Half saturation rate doesn't vary w/ temperature



Process & Design Optimization Fiber Shape and Surface Area

Nuclear Energy



Although there is not always a correlation between fiber shape/surface area and capacity, higher surface area fibers have demonstrated significantly higher capacities vs round fibers



Process & Design Optimization Selected Elements of Grafting Process

160

> 40 20

> > 0

250

in screening solution

Nuclear Energy



Free radical concentration saturates at ~ 200-300 kGy on our HDPE fibers and their capacities are comparable from 200-400 kGy Reducing the amount of grafting solution from 500 mL/g of fiber to 20 mL/g of fiber did not change the adsorption capacity

40

Grafting Solution Amount (mL)

25

10

Grafting solution [mL] used per

0.5g of fiber



Nuclear Energy

Cost analysis: current reference U production cost

Reference uptake (ORNL 38H6 adsorbent tested at PNNL): 3.33 +/- 0.68 g U/ kg ads (at 60 day immersion)

With 6 uses of adsorbent at 5% capacity loss per reuse, the mean U production cost estimate has declined from \$1230/kg U (2011 DOE estimate for JAEA technology) to \$606 / kg U.



Cost analysis: cost components

Nuclear Energy

Table. Components of \$606/kg U production cost

	Capital Investment	Operations	
	Contribution to	Contribution to	
	Production Cost (\$/kg U)	Production Cost (\$/kg U)	
Adsorbent Production	58	290*	
Mooring and Deployment	102	121	
Elution and Purification	13	22	
TOTAL	173	433	

* includes initial chemical and material inventories.

There are uncertainties associated with

- Input costs and system design (e.g., chemical and commodity costs)
- adsorbent performance (fresh capacity, durability)

They give rise to a 95% confidence interval of [\$420, \$1,000] around the \$606/kg U expected cost





Nuclear Energy

Cost analysis: adsorbent production cost components

Operating costs associated with adsorbent production account for \$290/kg U or 48% of the \$606/kg U production cost:

Table. Chemical requirements per unit mass of high density polyethylene (HDPE)

Chemical	Tonnes per tonne of HDPE
Acrylonitrile (AN)	0.7
Hydroxylamine	1.12
Methanol	0.53
Dimethylsulfoxide (DMSO)	0.88
Methacrylic Acid (MAA)	0.18
Polylactic Acid (PLA)	0.40
Tetrahydrofuran (THF)	0.10

Figure. Components of adsorbent production cost (materials, labor, utilities)





Cost analysis: sensitivity to capacity and durability

Nuclear Energy

Adsorbent capacity is the most crucial driver of U production cost:

 to generate the figure, capacity and recycle number were varied without modifying the adsorbent production process or other inputs.





Energy return on investment **definition**

Nuclear Energy

- A mass balance for a once-through nuclear fuel cycle (below) shows that the energy produced per mass of U extracted is about 170 GJ(e)/kg U.
- Define the energy return on investment (EROI) as

energy produced per mass of U [GJ(t+e)/kg U]

energy consumed per mass of U [GJ(e)/kg U]



Figure: Schneider, E., Tavrides, E. and B. Carlsen, Measures of the Environmental Impact of the Front End of the Nuclear Fuel Cycle, INL Report FCRD-SYSA-20%0-000104, 2010.



Energy return on investment list of energy inputs

Nuclear Energy

■ The table lists the direct and embodied energy inputs considered:

- *for each input, energy intensities [GJ/unit of commodity] were obtained;*
- intensities were multiplied by throughputs/capacities and summed to obtain the total energy consumption [GJ];
- consumption was divided by the uranium production [kg U] for the overall energy intensity [GJ/kg U].

Adsorbent Production	Mooring	Elution, Purification, Disposal
Production facility construction (D,E)	Chain fabrication (E)	Recovery facility construction (D,E)
Operations: melt spinning, e- beam, grafting, braiding (D)	Work boat construction (E)	Recovery facility operations (D)
Materials: polyethelene (E)	Work boat operations: daily running, winching (D)	Cementation of incinerated adsorbent (E)
Chemicals: AN, DMF, others (E)		Chemicals: Nitric acid (E) ¹⁷



Energy return on investment reference case

Nuclear Energy



Note: 3% of NPP output is the approximate energy consumption of the rest of the nuclear electricity production chain (once through fuel cycle, reactor construction)

At 16, the EROI of the seawater uranium technology is a factor of 10 lower than that of conventional mining.

 uranium production cost and FROI are seen to differ by roughly the same factor when present-day conventional and seawater uranium recovery are compared.



Cost analysis: progress and objectives

Nuclear Energy

Expected value of U production cost (black tick mark) and 95% confidence interval* (blue bar):



*considering uncertainties in input costs only.



Conclusions

Nuclear Energy

- The cost and EROI analysis suggest a number of R&D directions aimed at high-leverage contributors to the U production cost or reducing uncertainty:
- Capacity, durability and stability are the key cost drivers:
 - Complementary R&D areas include design of selective and durable ligands and adsorbents, as well as gentler U stripping procedures.
- Experimentation is defining minimum requirements for cost driving chemicals and improve recyclability or identify substitutes for the most costly
- Novel elution strategies have great potential to increase durability and reusability
- Textile physical properties (fiber diameter, shape, surface area to volume ratio) continue to be optimized to improve performance and fabrication cost
- Marine tests and kinetics modeling continue to improve our understanding of the time, temperature and flow velocity dependence of adsorption rate