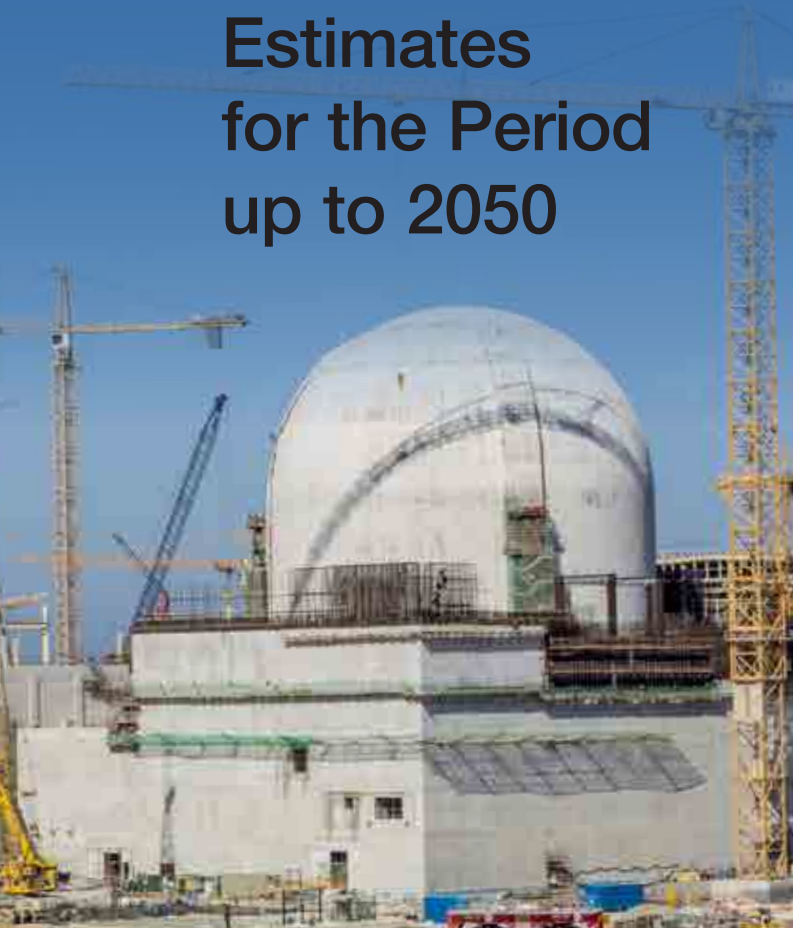


REFERENCE DATA SERIES No. 1
2015 Edition

Energy, Electricity and Nuclear Power Estimates for the Period up to 2050



IAEA

International Atomic Energy Agency

REFERENCE DATA SERIES No. 1

**ENERGY, ELECTRICITY AND
NUCLEAR POWER ESTIMATES
FOR THE PERIOD UP TO 2050**

2015 Edition

INTERNATIONAL ATOMIC ENERGY AGENCY
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ENERGY, ELECTRICITY AND
NUCLEAR POWER ESTIMATES
FOR THE PERIOD UP TO 2050

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Introduction

Reference Data Series No. 1 (RDS-1) is an annual publication — currently in its thirty-fifth edition — containing estimates of energy, electricity and nuclear power trends up to the year 2050.

RDS-1 starts with a summary of the situation of nuclear power in IAEA Member States as of the end of 2014. The data on nuclear power presented in Tables 1 and 2 are based on actual statistical data collected by the IAEA's Power Reactor Information System (PRIS). However, energy and electricity data for 2014 are estimated, as the latest information available from the United Nations Department of Economic and Social Affairs is for 2012. Population data originate from the World Population Prospects (2012 revision), published by the Population Division of the United Nations Department of Economic and Social Affairs. The 2014 values again are estimates.

As in previous editions, projections of future energy and electricity demand and the role of nuclear power are presented as low and high estimates encompassing the inherent uncertainties involved in projecting trends. The RDS-1 estimates should be viewed as very general growth trends whose validity must be constantly subjected to critical review.

Many international, national and private organizations routinely engage in energy demand and supply projections, including nuclear power. These projections are based on a multitude of different assumptions and aggregating procedures, making a straightforward comparison and synthesis very difficult. The basic differences relate to such fundamental input assumptions as:

- Economic growth;
- Correlation of economic growth and energy use;
- Technology performance and costs;
- Energy resource availability and future fuel prices;
- Energy policy and physical, environmental and economic constraints.

The projections presented in this publication are based on a compromise between:

- National projections supplied by each country for a recent OECD Nuclear Energy Agency study;

- Global and regional energy, electricity and nuclear power projections made by other international organizations.

More specifically, the estimates of future nuclear generating capacity presented in Table 3 are derived using a country by country 'bottom up' approach. They are established by a group of experts participating in the IAEA's yearly consultancy on Nuclear Capacity Projections and are based upon a review of nuclear power projects and programmes in Member States. The experts consider all the operating reactors, possible licence renewals, planned shutdowns and plausible construction projects foreseen for the next several decades. They build the projections project by project by assessing the plausibility of each in light of, first, the low projection's assumptions and, second, the high projection's assumptions.

The low and high estimates reflect contrasting, but not extreme, underlying assumptions on the different driving factors that have an impact on nuclear power deployment. These factors, and the ways they might evolve, vary from country to country. The estimates presented provide a plausible range of nuclear capacity growth by region and worldwide. They are not intended to be predictive nor to reflect the whole range of possible futures from the lowest to the highest feasible.

The low case represents expectations about the future assuming that current market, technology and resource trends continue and there are few additional changes in explicit laws, policies and regulations affecting nuclear power. Policy responses to the accident at the Fukushima Daiichi nuclear power plant, as understood in April 2015, are included in the projections. This case was explicitly designed to produce a 'conservative but plausible' set of projections. Additionally, the low case does not automatically assume that targets for nuclear power growth in a particular country will necessarily be achieved. These assumptions are relaxed in the high case.

The high case assumes that current rates of economic and electricity demand growth, especially in the Far East, will continue. Changes in country policies toward climate change are also included in the high case.

Over the short term, the low price of natural gas and the impact of increasing capacities of subsidized

intermittent renewable energy sources on electricity prices are expected to continue to impact nuclear growth prospects in some regions of the developed world. These low natural gas prices are partly due to low demand as a result of macroeconomic conditions as well as technological advances. Moreover, the ongoing financial crisis continues to present challenges for capital intensive projects such as nuclear power. The assumption adopted by the expert group is that the above mentioned challenges, in addition to the Fukushima Daiichi accident, continue to temporarily delay deployment of some nuclear power plants. Heightened safety requirements as a result of stress tests, deployment of advanced technologies and other factors have increased construction times and costs, contributing to deployment delays. In the longer run, the underlying fundamentals of population growth and demand for electricity in the developing world, as well as climate change and air quality concerns, security of energy supply and price volatility for other fuels continue to point to nuclear generating capacity playing an important role in the energy mix.

Most countries have finalized their nuclear safety reviews, undertaken after the Fukushima Daiichi accident, providing greater clarity with respect to nuclear power development. Nevertheless, challenges remain, given that policy responses to the Fukushima Daiichi accident are still evolving in some key regions. Once greater certainty about the policy and regulatory responses is established, these projections will be further refined.

Compared with the 2014 projections to 2030, the 2015 projections were reduced by 67 GW(e)¹ in the high case and 15 GW(e) in the low case. These reductions continue to reflect responses to the Fukushima Daiichi accident and the factors noted above, although the decline this year is slightly more than in 2014. Some of the effects of the Fukushima Daiichi accident include earlier than anticipated retirements, delayed or possibly cancelled new construction, and increased costs owing to changing regulatory requirements, mainly in the high case projection. In addition, political and economic uncertainties

¹ The projections consist of both available capacity (currently supplying electricity to the grid) and installed nominal capacity (available, but not currently supplying electricity to the grid).

have reduced low case projections in some regions. Adding to these uncertainties is the fact that there will be a considerable number of reactor retirements in some regions before and after 2030. Nevertheless, interest in nuclear power remains strong in some regions, particularly in the developing world.

With respect to projections from 2030 to 2050, assumptions were made about the general rate of development and retirements. Given all the uncertainties, these estimates should be considered as suggestive of the potential outcomes.

The data on electricity produced by nuclear power plants are converted to joules based on the average efficiency of a nuclear power plant (i.e. 33%); data on electricity generated by geothermal heat are converted to joules based on the average efficiency of a geothermal power plant (i.e. 10%).

The conversion to joules of electricity generated by hydropower or by other non-thermal sources such as wind, tide and solar is based on the energy content of the electricity generated (the equivalent of assuming 100% efficiency).

The total energy requirement has been calculated by summing the primary energy production, the net energy trade minus changes in international bunkers and domestic stocks.

The values shown in Table 9 refer to primary energy used for the generation of electricity. Owing to differences in conversion efficiencies, the percentage values are different from the shares of electricity generation presented in Tables 1 and 5.

Due to rounding, numbers presented throughout this publication may not add up precisely to the totals provided, and percentages may not precisely reflect the absolute figures.

Energy Units

1 MW(e) = 10^6 watts (electrical)

1 GW(e) = 1000 MW(e) = 10^9 watts (electrical)

1 GJ = 1 gigajoule = 10^9 joules

1 EJ = 1 exajoule = 10^{18} joules

1 EJ = 23.9 megatonnes of oil equivalent (Mtoe)

1 TW·h = 1 terawatt-hour = 10^9 kW·h = 3.6×10^{-3} EJ

GROUPING OF COUNTRIES AND AREAS

The countries and geographical areas included in each grouping are listed below (IAEA Member States are denoted by an asterisk)

North America

Canada* United States of America*

Latin America

Anguilla Haiti*
Antigua and Barbuda Honduras*
Argentina* Jamaica*
Aruba Martinique
Bahamas* Mexico*
Barbados Montserrat
Belize* Netherlands Antilles
Bermuda Nicaragua*
Bolivia* Panama*
Brazil* Paraguay*
Cayman Islands Peru*
Chile* Puerto Rico
Colombia* S. Georgia & S. Sandwich Islands
Costa Rica* Saint Kitts and Nevis
Cuba* Saint Lucia
Dominica* Saint Pierre and Miquelon
Dominican Republic* Saint Vincent & the Grenadines
Ecuador* Suriname
El Salvador* Trinidad and Tobago*
Grenada Turks and Caicos Islands
Guadeloupe Uruguay*
Guatemala* Venezuela, Bolivarian Republic of*
Guyana*

Western Europe

Andorra Liechtenstein*
Austria* Luxembourg*
Belgium* Malta*
Cyprus* Monaco*
Denmark* Netherlands*
Finland* Norway*
France* Portugal*
Germany* San Marino*
Gibraltar Spain*
Greece* Svalbard and Jan Mayen Islands
Greenland Sweden*
Holy See* Switzerland*
Iceland* Turkey*
Ireland* United Kingdom*
Italy*

Eastern Europe

Albania*
Armenia*
Azerbaijan*
Belarus*
Bosnia and Herzegovina*
Bulgaria*
Croatia*
Czech Republic*
Estonia*
Georgia*
Hungary*
Kazakhstan*
Kyrgyzstan*
Latvia*
Lithuania*
Montenegro*
Poland*
Republic of Moldova*
Romania*
Russian Federation*
Serbia*
Slovakia*
Slovenia*
Tajikistan*
The former Yugoslav Republic of
Macedonia*
Turkmenistan
Ukraine*
Uzbekistan*

Africa

Algeria*
Angola*
Benin*
Botswana*
Burkina Faso*
Burundi*
Cameroon*
Cabo Verde
Central African Republic*
Chad*
Comoros
Congo*
Côte d'Ivoire*
Democratic Rep. of the Congo*
Djibouti*
Egypt*
Equatorial Guinea
Eritrea*
Ethiopia*
Gabon*
Gambia
Ghana*
Guinea
Guinea-Bissau
Kenya*
Lesotho*
Liberia*
Libya*
Madagascar*
Malawi*
Mali*
Mauritania
Mauritius*
Mayotte
Morocco*
Mozambique*
Namibia*
Niger*
Nigeria*
Reunion
Rwanda*
Saint Helena
Sao Tome and Principe
Senegal*
Seychelles*
Sierra Leone*
Somalia
South Africa*
Sudan*
Swaziland*
Togo*
Tunisia*
Uganda*
United Republic of Tanzania*
Western Sahara
Zambia*
Zimbabwe*

Middle East and South Asia

Afghanistan*
Bahrain*
Bangladesh*
Bhutan
British Indian Ocean Territory
Cocos (Keeling) Islands
French Southern Territories
Heard Island & McDonald Islands
India*
Iran, Islamic Republic of*
Iraq*
Israel*
Jordan*
Kuwait*
Lebanon*
Nepal*
Oman*
Pakistan*
Qatar*
Saudi Arabia*
Sri Lanka*
Syrian Arab Republic*
T.T.U.T.J of T. Palestinian A.
United Arab Emirates*
Yemen*

South East Asia and the Pacific

Australia*
Brunei Darussalam*
Cook Islands
Fiji*
Indonesia*
Kiribati
Malaysia*
Maldives
Marshall Islands*
Micronesia, Federated States of
Myanmar*
New Zealand*
Niue
Norfolk Island
Northern Mariana Islands
Palau*
Papua New Guinea*
Pitcairn Islands
Samoa
Singapore*
Solomon Islands
Thailand*
Timor-Leste
Tokelau
Tonga
Tuvalu
US Minor Outlying Islands
Vanuatu
Wallis and Futuna Islands

Far East

Cambodia*
China*
Japan*
Korea, Democratic People's Republic of
Korea, Republic of*
Lao People's Democratic Republic
Macau, China
Mongolia*
Philippines*
Taiwan, China
Viet Nam*

TABLE 1. NUCLEAR POWER REACTORS IN THE WORLD (end of 2014)

| Group and Country | In Operation | | Long-term Shut Down Reactors | | Under Construction | | Electricity Supplied by Nuclear Power Reactors in 2014 | |
|--------------------------|-----------------|-------------|------------------------------|-------------|--------------------|-------------|--|------------------------------|
| | Number of Units | Total MW(e) | Number of Units | Total MW(e) | Number of Units | Total MW(e) | TW·h | Percent of Total Electricity |
| North America | | | | | | | | |
| Canada | 19 | 13500 | | | | | 98.6 | 16.8 |
| United States of America | 99 | 98639 | | | 5 | 5633 | 798.6 | 19.5 |
| Latin America | | | | | | | | |
| Argentina | 3 | 1627 | | | 1 | 25 | 5.3 | 4.1 |
| Brazil | 2 | 1884 | | | 1 | 1245 | 14.5 | 2.9 |
| Mexico | 2 | 1330 | | | | | 9.3 | 5.6 |
| Western Europe | | | | | | | | |
| Belgium | 7 | 5927 | | | | | 32.1 | 47.5 |
| Finland | 4 | 2752 | | | 1 | 1600 | 22.6 | 34.8 |
| France | 58 | 63130 | | | 1 | 1630 | 418.0 | 76.9 |
| Germany | 9 | 12074 | | | | | 91.8 | 15.8 |
| Netherlands | 1 | 482 | | | | | 3.9 | 4.0 |
| Spain | 7 | 7121 | | 446 | | | 54.9 | 20.4 |
| Sweden | 10 | 9470 | | | | | 62.3 | 41.5 |
| Switzerland | 5 | 3333 | | | | | 26.5 | 37.9 |
| United Kingdom | 16 | 9373 | | | | | 57.9 | 17.2 |
| Eastern Europe | | | | | | | | |
| Armenia | 1 | 375 | | | | | 2.3 | 30.2 |
| Belarus | | | | | | | | |
| Bulgaria | 2 | 1926 | | | 2 | 2218 | 15.0 | 33.6 |
| Czech Republic | 6 | 3904 | | | | | 28.6 | 35.8 |

TABLE 1. NUCLEAR POWER REACTORS IN THE WORLD (end of 2014)

| Group and Country | In Operation | | Long-term Shut Down Reactors | | Under Construction | | Electricity Supplied by Nuclear Power Reactors in 2014 | |
|-----------------------------------|-----------------|---------------|------------------------------|-------------|--------------------|--------------|--|------------------------------|
| | Number of Units | Total MW(e) | Number of Units | Total MW(e) | Number of Units | Total MW(e) | TW·h | Percent of Total Electricity |
| | | | | | | | | |
| Hungary | 4 | 1889 | | | | | 14.8 | 53.5 |
| Romania | 2 | 1300 | | | | | 10.8 | 18.4 |
| Russian Federation | 34 | 24654 | | | 9 | 7371 | 169.1 | 18.6 |
| Slovakia | 4 | 1814 | | | 2 | 880 | 14.4 | 56.9 |
| Slovenia | 1 | 688 | | | 2 | 1900 | 6.1 | 37.1 |
| Ukraine | 15 | 13107 | | | 2 | | 83.1 | 49.4 |
| Africa | | | | | | | | |
| South Africa | 2 | 1860 | | | | | 14.8 | 6.2 |
| Middle East and South Asia | | | | | | | | |
| India | 21 | 5308 | | | 6 | 3907 | 33.2 | 3.5 |
| Iran, Islamic Republic of | 1 | 915 | | | 2 | 630 | 3.7 | 1.5 |
| Pakistan | 3 | 690 | | | 3 | 4035 | 4.6 | 4.3 |
| United Arab Emirates | | | | | | | | |
| Far East | | | | | | | | |
| China | 23 | 19007 | | | 26 | 25756 | 123.8 | 2.4 |
| Japan | 48 | 42388 | 1 | 246 | 2 | 2650 | 0.0 | 0.0 |
| Korea, Republic of | 23 | 20717 | | | 5 | 6370 | 149.2 | 30.4 |
| World Total (*) | 438 | 376216 | 2 | 692 | 70 | 68450 | 2410.4 | 11.1 |

Notes:

(*) Including the following data in Taiwan, China:

- 6 units in operation with total capacity of 5032 MW(e); 2 units under construction with total capacity of 2600 MW(e);
- 40.8 TWh of nuclear electricity generation, representing 18.9% of the total electricity generated.

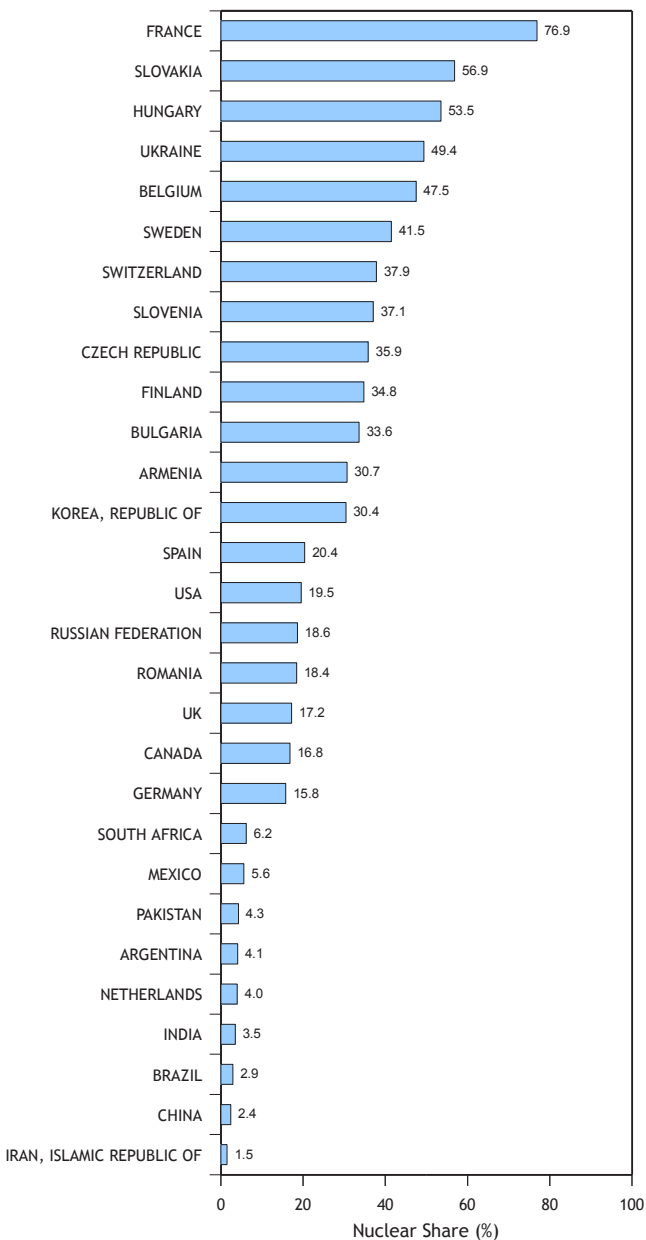


FIGURE 1. NUCLEAR SHARE OF TOTAL ELECTRICITY GENERATION IN 2014

Note: The nuclear share of electricity generation in Taiwan, China was 18.9%.

TABLE 2. NUMBER OF COUNTRIES WITH NUCLEAR POWER REACTORS IN OPERATION OR UNDER CONSTRUCTION (end of 2014)

| Country Group | Number of Countries in Group | In Operation | Countries with Nuclear Power Reactors | | Total (2) |
|---------------------------------|------------------------------|--------------|---------------------------------------|------------------------|-----------|
| | | | Long-term Shut Down | Under Construction (1) | |
| North America | 2 | 2 | | 1 | 2 |
| Latin America | 45 | 3 | | 2 | 3 |
| Western Europe | 29 | 9 | 1 | 2 | 9 |
| Eastern Europe | 27 | 9 | | 4 | 10 |
| Africa | 57 | 1 | | | 1 |
| Middle East and South Asia | 25 | 3 | | 3 | 4 |
| South East Asia and the Pacific | 29 | | | | |
| Far East | 11 | 3 | 1 | 3 | 3 |
| World Total | 225 | 30 | 2 | 15 | 32 |

Notes:

(1) May include countries having reactors already in operation.

(2) Total number of countries in each group that have nuclear power reactors in operation, or under construction.

TABLE 3. ESTIMATES OF TOTAL AND NUCLEAR ELECTRICAL GENERATING CAPACITY

| Country Group | 2014 | | | | 2020 (a) | | | | 2030 (a) | | | | 2050 (a)(b) | | | | | | | |
|---------------------------------|--------------|------|---------|-----|--------------|-------|---------|-------|--------------|-------|---------|-----|--------------|------|---------|-----|-------|-------|------|--|
| | Total Elect. | | Nuclear | | Total Elect. | | Nuclear | | Total Elect. | | Nuclear | | Total Elect. | | Nuclear | | | | | |
| | GW(e) | % | GW(e) | % | GW(e) | % | GW(e) | % | GW(e) | % | GW(e) | % | GW(e) | % | GW(e) | % | | | | |
| North America | 1229 | 9.1 | 112.1 | 8.4 | 1296 | 108.3 | 8.4 | 1370 | 92.0 | 1419 | 6.7 | 60 | 4.2 | 1318 | 118.2 | 9.0 | 1535 | 139.7 | 9.1 | |
| Latin America | 365 | 1.3 | 4.8 | 1.0 | 453 | 4.5 | 1.0 | 975 | 6.8 | 1840 | 0.7 | 13 | 0.7 | 518 | 5.8 | 1.1 | 1239 | 13.4 | 1.1 | |
| Western Europe | 1002 | 11.3 | 113.7 | 8.9 | 1113 | 99.0 | 8.9 | 1189 | 62.7 | 1647 | 5.3 | 27 | 1.6 | 1145 | 111.9 | 9.8 | 1504 | 112.0 | 7.4 | |
| Eastern Europe | 530 | 9.4 | 49.7 | 8.5 | 650 | 55.2 | 8.5 | 675 | 64.1 | 963 | 9.5 | 63 | 6.6 | 650 | 62.7 | 9.7 | 898 | 93.5 | 10.4 | |
| Africa | 181 | 1.0 | 1.9 | 0.6 | 321 | 1.9 | 0.6 | 654 | 1.9 | 2055 | 0.3 | 7 | 0.3 | 335 | 1.9 | 0.6 | 867 | 6.5 | 0.7 | |
| Middle East and South Asia | 621 | 1.1 | 6.9 | 1.7 | 720 | 12.0 | 1.7 | 1797 | 25.9 | 5871 | 1.4 | 48 | 0.8 | 974 | 17.4 | 1.8 | 2215 | 43.8 | 2.0 | |
| South East Asia and the Pacific | 229 | | | | 308 | | | 473 | 0.0 | 1286 | 0.0 | 5 | 0.4 | 319 | | | 591 | 0.0 | 0.7 | |
| Far East | 1932 | 4.5 | 87.1 | 4.2 | 2367 | 98.7 | 4.2 | 3001 | 131.8 | 5150 | 4.4 | 149 | 2.9 | 2473 | 122.9 | 5.0 | 3474 | 219.0 | 6.3 | |
| World Total | 6090 | 6.2 | 376.2 | 5.3 | 7228 | 379.5 | 5.3 | 10134 | 385.3 | 20230 | 3.8 | 371 | 1.8 | 7732 | 440.9 | 5.7 | 12323 | 631.8 | 5.1 | |
| High Estimate | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | |

Notes:

- (a) Nuclear capacity estimates take into account the scheduled retirement of the older units at the end of their lifetime.
- (b) Projection figures for total electric generating capacities are the arithmetic average between low and high estimates.

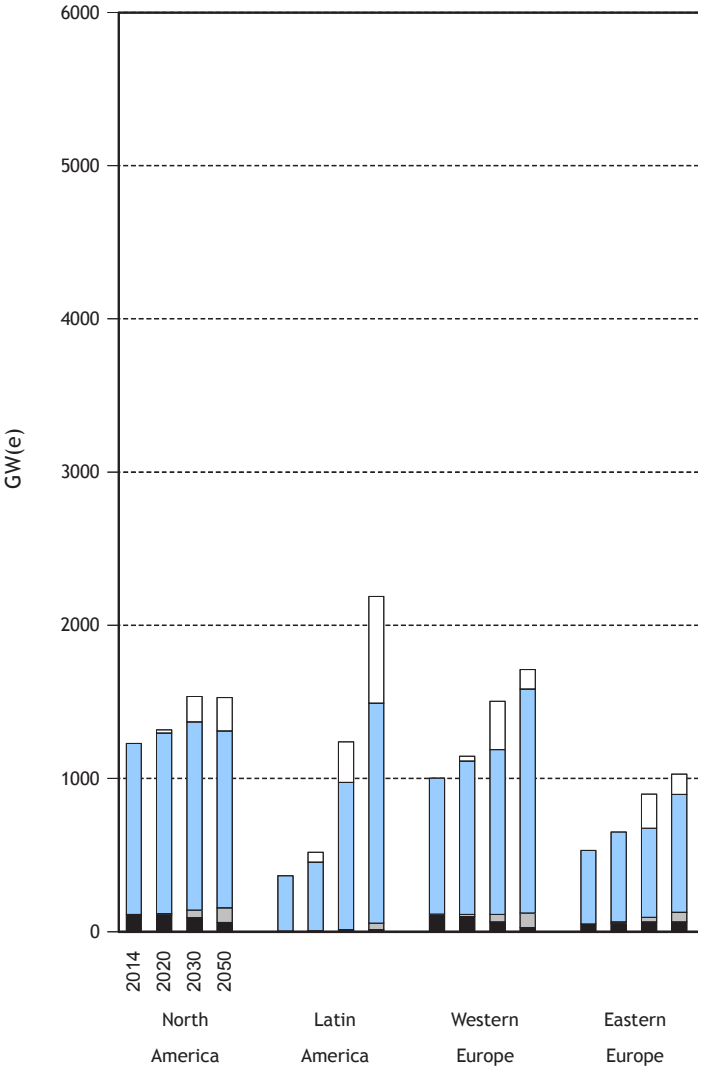


FIGURE 2. TOTAL AND NUCLEAR ELECTRICAL GENERATING CAPACITY

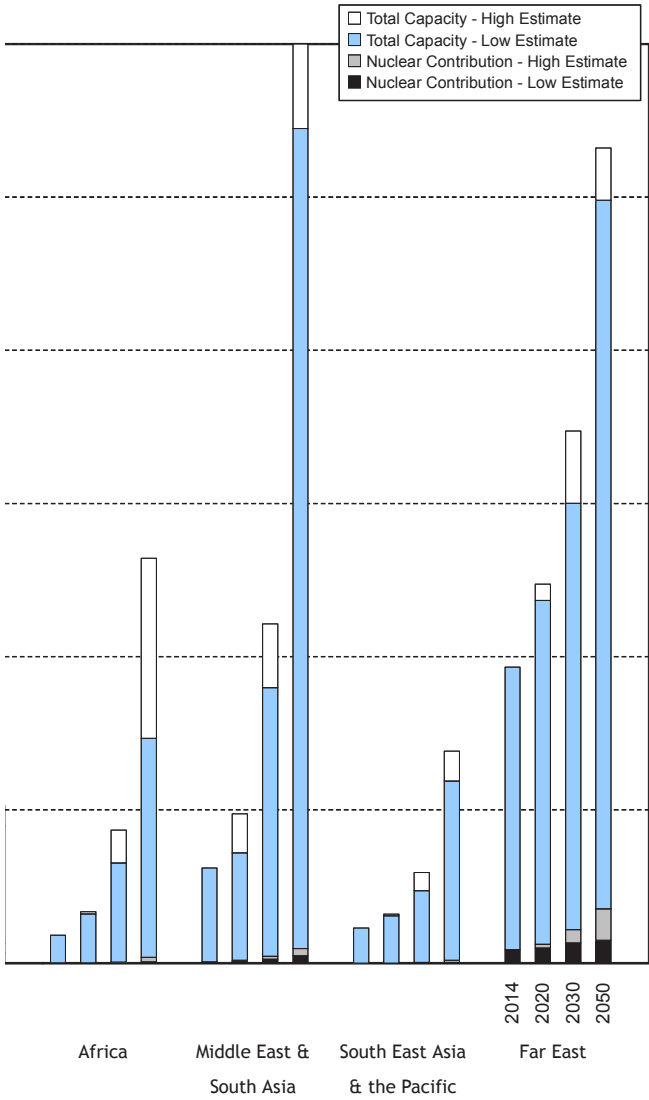


TABLE 4. ESTIMATES OF TOTAL ELECTRICITY GENERATION AND CONTRIBUTION BY NUCLEAR POWER (*)

| Country Group | 2014 | | | | 2020 | | | | 2030 | | | | 2050 (a) | | | |
|---------------------------------|--------------|--------|---------|-------|--------------|------|---------|------|--------------|-------|---------|------|--------------|------|---------|------|
| | Total Elect. | | Nuclear | | Total Elect. | | Nuclear | | Total Elect. | | Nuclear | | Total Elect. | | Nuclear | |
| | TW-h | % | TW-h | % | TW-h | % | TW-h | % | TW-h | % | TW-h | % | TW-h | % | TW-h | % |
| North America | 4682 | 897.2 | 19.2 | 4894 | 854 | 17.4 | 5133 | 726 | 14.1 | 5376 | 484 | 9.0 | 484 | 9.0 | 484 | 9.0 |
| | | | | 4906 | 932 | 19.0 | 5224 | 1101 | 21.1 | | 1262 | 23.5 | 1262 | 23.5 | | |
| Latin America | 1435 | 29.0 | 2.0 | 1919 | 34 | 1.7 | 3198 | 54 | 1.7 | 6514 | 105 | 1.6 | 105 | 1.6 | 105 | 1.6 |
| | | | | 1990 | 43 | 2.2 | 4501 | 106 | 2.4 | | 446 | 6.8 | 446 | 6.8 | | |
| Western Europe | 3105 | 769.9 | 24.8 | 3408 | 737 | 21.6 | 3672 | 495 | 13.5 | 5288 | 216 | 4.1 | 216 | 4.1 | 216 | 4.1 |
| | | | | 3512 | 833 | 23.7 | 4505 | 883 | 19.6 | | 975 | 18.4 | 975 | 18.4 | | |
| Eastern Europe | 1867 | 344.1 | 18.4 | 2092 | 411 | 19.7 | 2348 | 505 | 21.5 | 3374 | 510 | 15.1 | 510 | 15.1 | 510 | 15.1 |
| | | | | 2149 | 467 | 21.7 | 2961 | 737 | 24.9 | | 1012 | 30.0 | 1012 | 30.0 | | |
| Africa | 702 | 14.8 | 2.1 | 1000 | 14 | 1.4 | 1955 | 15 | 0.8 | 6648 | 56 | 0.8 | 56 | 0.8 | 56 | 0.8 |
| | | | | 1104 | 14 | 1.3 | 2585 | 51 | 2.0 | | 309 | 4.7 | 309 | 4.7 | | |
| Middle East and South Asia | 2119 | 41.5 | 2.0 | 2843 | 84 | 2.9 | 5950 | 204 | 3.4 | 20386 | 383 | 1.9 | 383 | 1.9 | 383 | 1.9 |
| | | | | 3178 | 122 | 3.8 | 7547 | 345 | 4.6 | | 760 | 3.7 | 760 | 3.7 | | |
| South East Asia and the Pacific | 889 | | | 1098 | | | 1659 | 0 | 0.0 | 4563 | 40 | 0.9 | 40 | 0.9 | 40 | 0.9 |
| | | | | 1123 | | | 2178 | 32 | 1.4 | | 147 | 3.2 | 147 | 3.2 | | |
| Far East | 6886 | 313.8 | 4.6 | 8037 | 642 | 8.0 | 10597 | 982 | 9.3 | 19843 | 1198 | 6.0 | 1198 | 6.0 | 1198 | 6.0 |
| | | | | 8901 | 769 | 8.6 | 13154 | 1568 | 11.9 | | 2860 | 14.4 | 2860 | 14.4 | | |
| World Total | 21685 | 2410.4 | 11.1 | 25290 | 2775 | 11.0 | 34511 | 2980 | 8.6 | 71991 | 2992 | 4.2 | 2992 | 4.2 | 2992 | 4.2 |
| High Estimate | | | | 26863 | 3181 | 11.8 | 42655 | 4823 | 11.3 | | 7771 | 10.8 | 7771 | 10.8 | | |

Notes:

(*) The nuclear generation data presented in this table and the nuclear capacity data presented in Table 3 cannot be used to calculate average annual capacity factors for nuclear plants, as Table 3 presents year-end capacity and not the effective capacity average over the year.

(a) Projection figures for total electricity generation are the arithmetic average between low and high estimates.

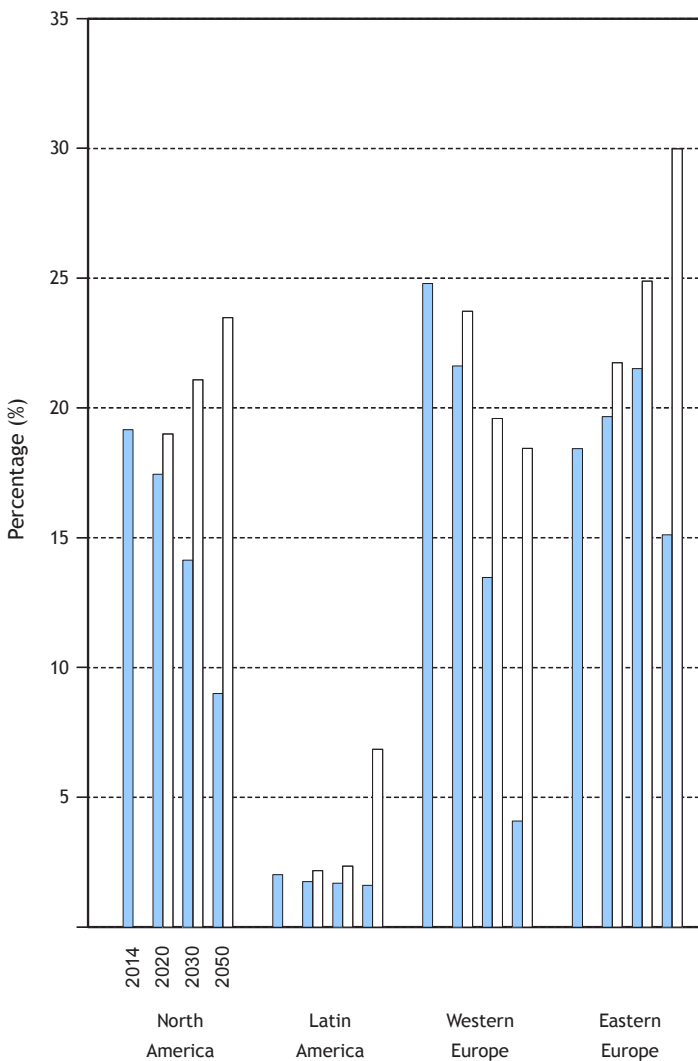


FIGURE 3. PERCENTAGE OF ELECTRICITY SUPPLIED BY NUCLEAR POWER

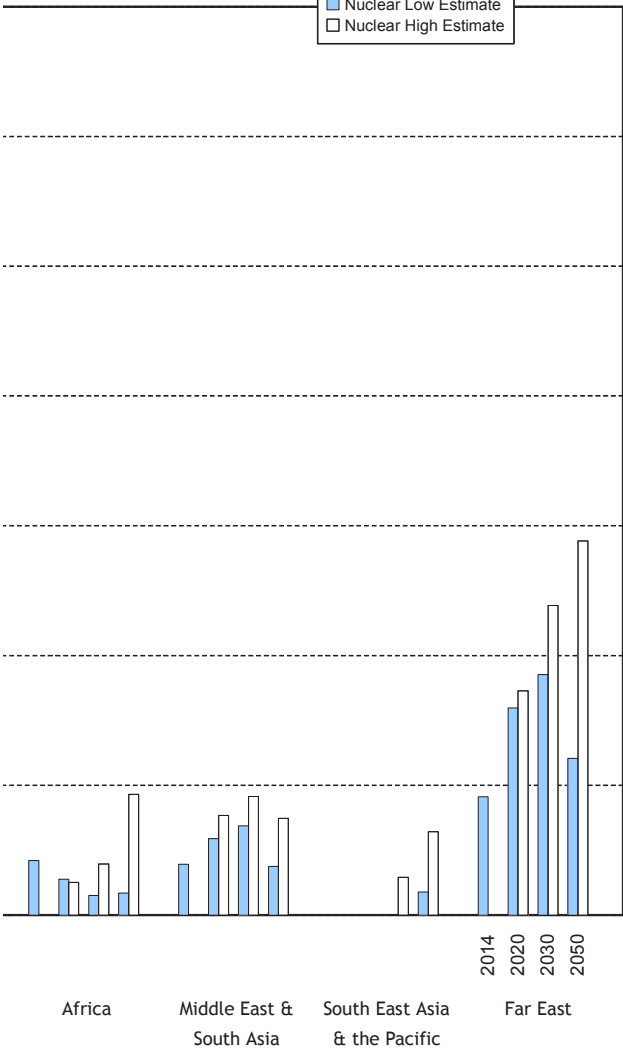
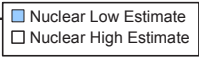


TABLE 5. ESTIMATES OF TOTAL ENERGY REQUIREMENT (EJ), PERCENTAGE USED FOR ELECTRICITY GENERATION, AND PERCENTAGE SUPPLIED BY NUCLEAR ENERGY (*)

| Country Group | 2014 | | | 2020 | | | 2030 | | | 2050 (a) | | |
|---------------------------------|--------------------------|------------------------|-----------------------|--------------------------|------------------------|-----------------------|--------------------------|------------------------|-----------------------|--------------------------|------------------------|-----------------------|
| | Total Energy Requirement | % Used for Elect. Gen. | % Supplied by Nuclear | Total Energy Requirement | % Used for Elect. Gen. | % Supplied by Nuclear | Total Energy Requirement | % Used for Elect. Gen. | % Supplied by Nuclear | Total Energy Requirement | % Used for Elect. Gen. | % Supplied by Nuclear |
| North America | 103.0 | 42.1 | 9.5 | 104 109 | 44 42 | 9.0 9.3 | 103 108 | 46 45 | 7.7 11.1 | 101 | 49 | 5.5 13.0 |
| Latin America | 35.1 | 27.0 | 0.9 | 46 48 | 27 27 | 0.8 1.0 | 58 79 | 36 38 | 1.0 1.5 | 99 | 44 | 1.4 4.2 |
| Western Europe | 62.4 | 40.5 | 13.5 | 67 69 | 41 41 | 12.0 13.2 | 72 82 | 39 44 | 7.5 11.8 | 89 | 45 | 2.8 11.4 |
| Eastern Europe | 56.4 | 41.1 | 6.7 | 62 64 | 42 42 | 7.3 8.0 | 60 72 | 48 51 | 9.1 11.2 | 81 | 52 | 7.7 12.4 |
| Africa | 30.0 | 23.7 | 0.5 | 35 38 | 29 30 | 0.4 0.4 | 54 91 | 37 29 | 0.3 0.6 | 176 | 38 | 0.5 1.5 |
| Middle East and South Asia | 75.5 | 36.6 | 0.6 | 93 105 | 40 39 | 1.0 1.3 | 150 191 | 51 51 | 1.5 2.0 | 478 | 52 | 1.0 1.6 |
| South East Asia and the Pacific | 27.3 | 33.7 | | 31 32 | 37 36 | | 37 46 | 46 49 | 0.0 0.7 | 101 | 47 | 0.5 1.4 |
| Far East | 169.0 | 39.4 | 2.0 | 187 199 | 42 43 | 3.7 4.2 | 237 295 | 44 44 | 4.5 5.8 | 404 | 48 | 3.6 6.9 |
| World Total (b) | 567.4 | 37.3 | 4.6 | 644 684 | 38 39 | 4.7 5.1 | 799 997 | 43 43 | 4.1 5.3 | 1589 | 47 | 2.3 4.8 |

Notes:

(*) Total energy requirement is estimated as production of primary energy plus net trade (import–export) minus international bunkers and stock changes.

(a) Projection figures for total energy requirement and percentage used for electricity generation are the arithmetic average between low and high estimates.

(b) World Total energy requirement includes international bunkers.

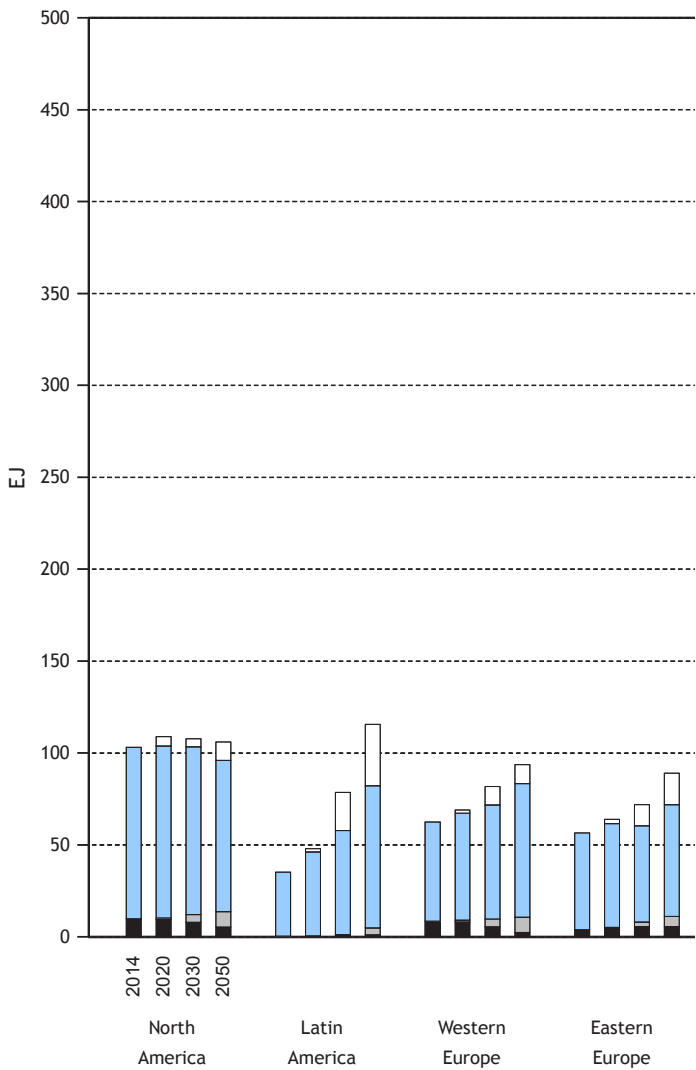


FIGURE 4. ESTIMATES OF TOTAL ENERGY REQUIREMENT

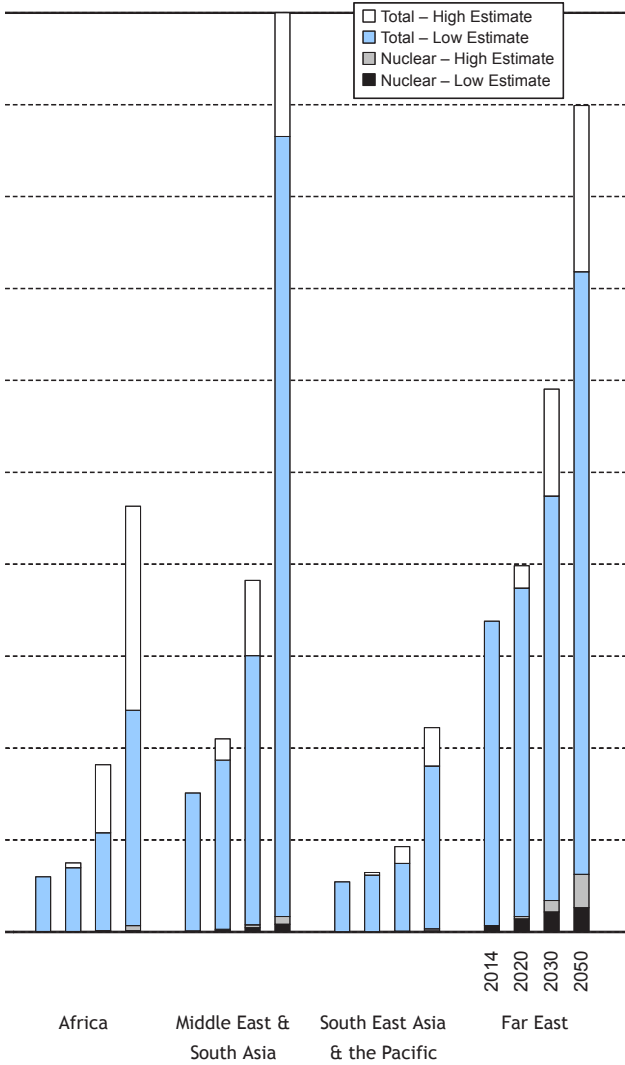


TABLE 6. TOTAL ENERGY REQUIREMENT (EJ) BY TYPE OF FUEL IN 2014 (*)

| Country Group | Coal (a) | Oil (b) | Natural Gas (c) | Biofuels (d) | Hydro | Nuclear | Renewables (e) | Total |
|---------------------------------|---------------|---------------|-----------------|--------------|--------------|--------------|----------------|---------------|
| North America | 19.10 | 36.17 | 29.76 | 4.62 | 2.28 | 9.79 | 1.31 | 103.03 |
| Latin America | 1.86 | 15.78 | 8.78 | 5.20 | 2.54 | 0.32 | 0.63 | 35.11 |
| Western Europe | 8.98 | 20.88 | 14.39 | 5.68 | 2.00 | 8.40 | 2.09 | 62.42 |
| Eastern Europe | 12.60 | 12.72 | 24.34 | 1.81 | 1.15 | 3.75 | 0.06 | 56.43 |
| Africa | 5.38 | 6.63 | 4.01 | 13.24 | 0.42 | 0.16 | 0.11 | 29.95 |
| Middle East and South Asia | 18.62 | 24.44 | 20.05 | 10.91 | 0.77 | 0.45 | 0.26 | 75.50 |
| South East Asia and the Pacific | 5.04 | 9.81 | 6.35 | 4.65 | 0.30 | | 1.12 | 27.27 |
| Far East | 95.20 | 36.73 | 13.88 | 12.84 | 4.45 | 3.42 | 2.44 | 168.96 |
| World Total (f) | 166.78 | 178.16 | 121.56 | 58.95 | 13.91 | 26.29 | 8.02 | 573.67 |

Notes:

(*) Total energy requirement is estimated as production of primary energy plus net trade (import–export) minus international bunkers and stock changes.

(a) The column headed 'Coal' includes coal, coal products, peat and peat products.

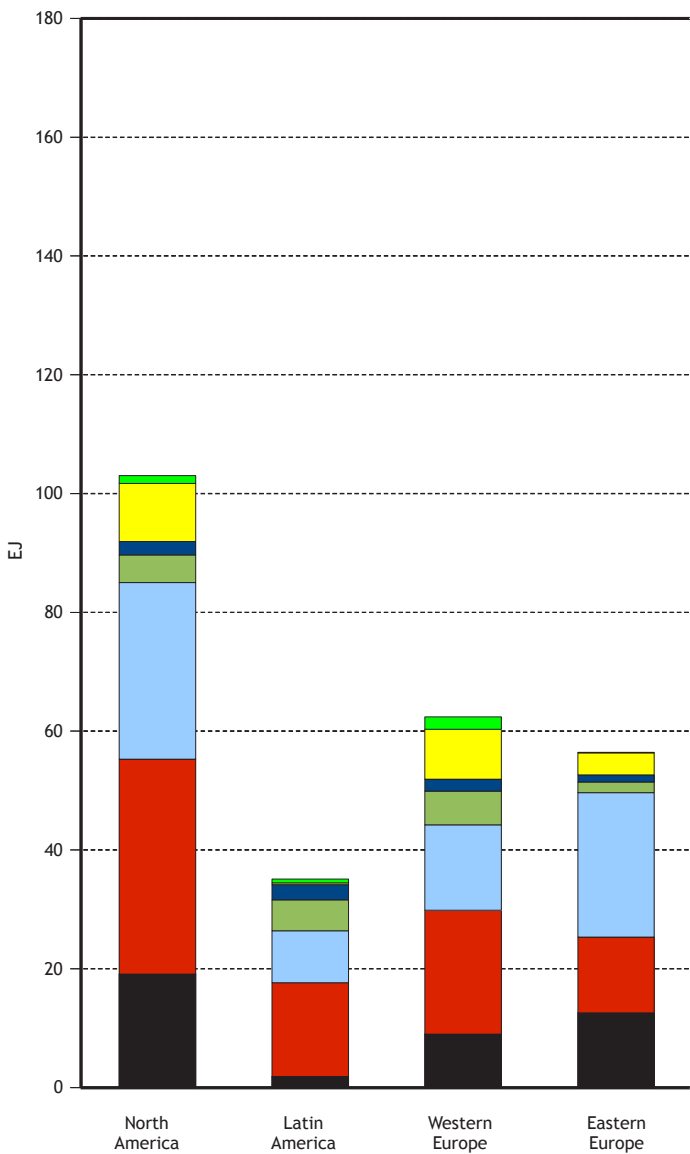
(b) The column headed 'Oil' includes crude oil, natural gas liquids (NGL), oil products, oil shale and oil sands.

(c) The column headed 'Natural Gas' includes natural gas in all its forms including liquid natural gas (LNG).

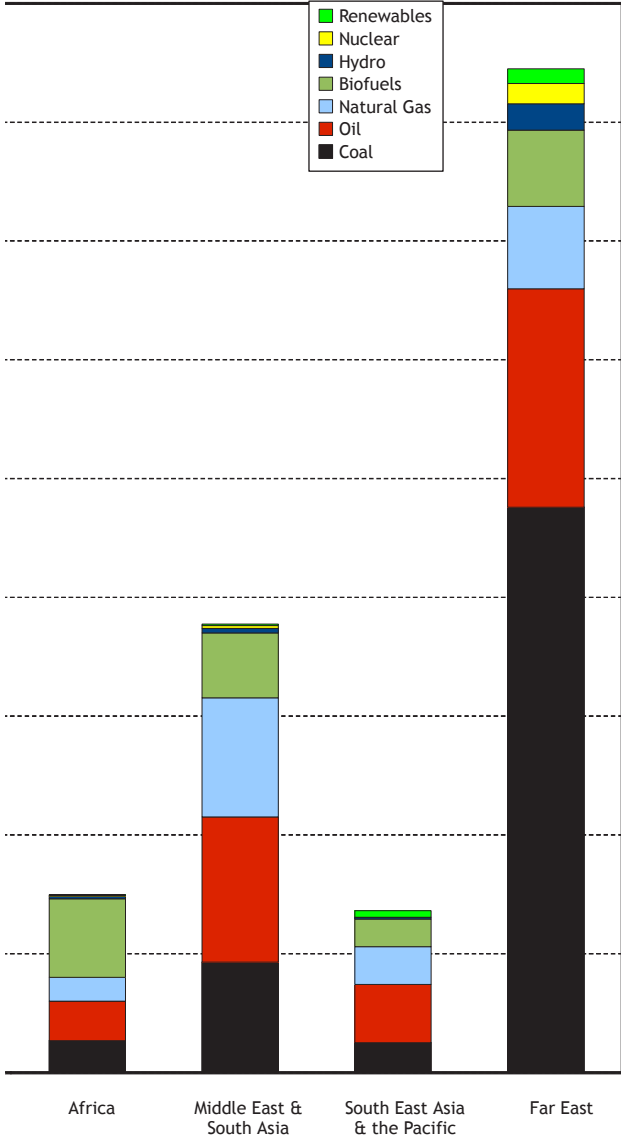
(d) The column headed 'Biofuels' includes commercial wood, charcoal, combustible renewables, waste and other energy products derived directly or indirectly from biomass.

(e) The column headed 'Renewables' includes geothermal, wind, solar, tide energy and net electricity trade.

(f) World Total energy requirement includes international bunkers.



**FIGURE 5. TOTAL ENERGY REQUIREMENT BY TYPE OF FUEL
IN 2014**



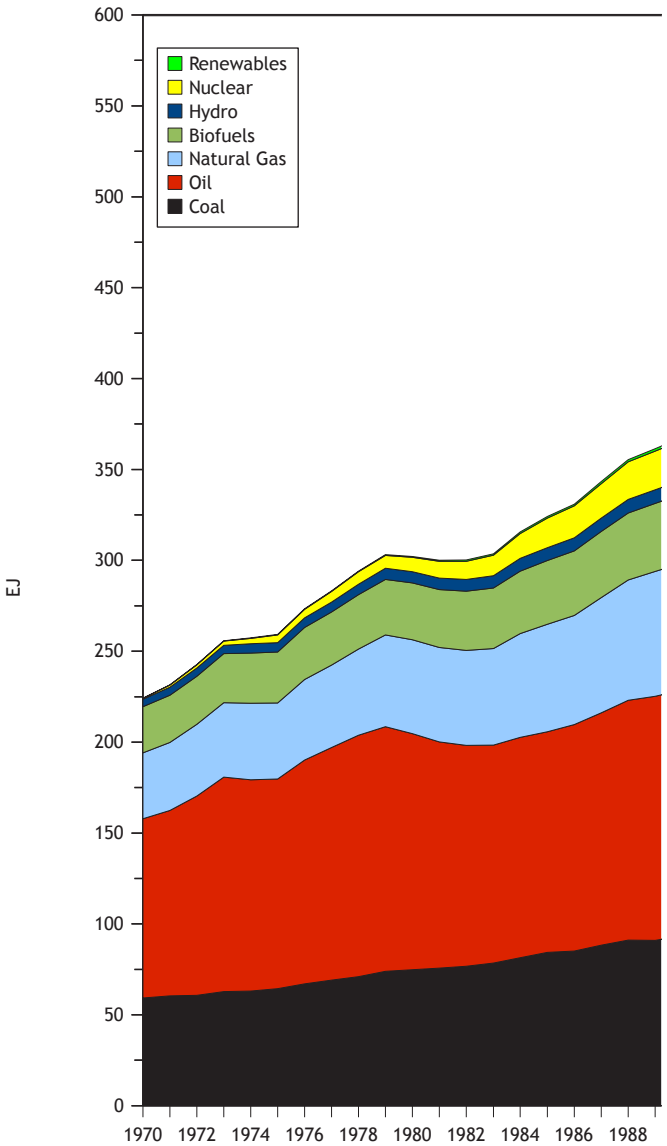
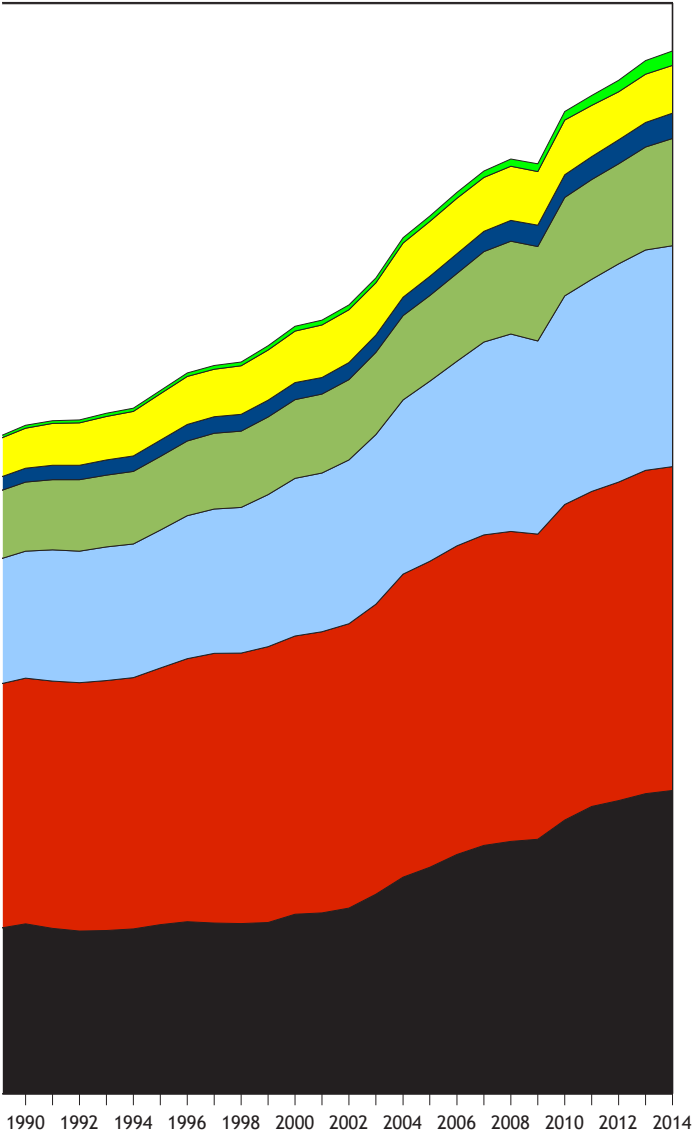


FIGURE 6. BREAKDOWN OF WORLD TOTAL ENERGY REQUIREMENT DURING THE PERIOD 1970 – 2014



Year

TABLE 7. FUEL SHARES (%) OF TOTAL ENERGY REQUIREMENT IN 2014 (*)

| Country Group | Coal (a) | Oil (b) | Natural Gas (c) | Biofuels (d) | Hydro | Nuclear | Renewables (e) | Total |
|---------------------------------|-------------|-------------|-----------------|--------------|------------|------------|----------------|--------------|
| North America | 18.5 | 35.1 | 28.9 | 4.5 | 2.2 | 9.5 | 1.3 | 100.0 |
| Latin America | 5.3 | 44.9 | 25.0 | 14.8 | 7.2 | 0.9 | 1.8 | 100.0 |
| Western Europe | 14.4 | 33.5 | 23.1 | 9.1 | 3.2 | 13.5 | 3.3 | 100.0 |
| Eastern Europe | 22.3 | 22.5 | 43.1 | 3.2 | 2.0 | 6.6 | 0.1 | 100.0 |
| Africa | 18.0 | 22.1 | 13.4 | 44.2 | 1.4 | 0.5 | 0.4 | 100.0 |
| Middle East and South Asia | 24.7 | 32.4 | 26.6 | 14.5 | 1.0 | 0.6 | 0.3 | 100.0 |
| South East Asia and the Pacific | 18.5 | 36.0 | 23.3 | 17.1 | 1.1 | | 4.1 | 100.0 |
| Far East | 56.3 | 21.7 | 8.2 | 7.6 | 2.6 | 2.0 | 1.4 | 100.0 |
| World Total (f) | 29.1 | 31.1 | 21.2 | 10.3 | 2.4 | 4.6 | 1.4 | 100.0 |

Notes:

(*) Total energy requirement is estimated as production of primary energy plus net trade (import-export) minus international bunkers and stock changes.

(a) The column headed 'Coal' includes coal, coal products, peat and peat products.

(b) The column headed 'Oil' includes crude oil, natural gas liquids (NGL), oil products, oil shale and oil sands.

(c) The column headed 'Natural Gas' includes natural gas in all its forms including liquid natural gas (LNG).

(d) The column headed 'Biofuels' includes commercial wood, charcoal, combustible renewables, waste and other energy products derived directly or indirectly from biomass.

(e) The column headed 'Renewables' includes geothermal, wind, solar, tide energy and net electricity trade.

(f) World Total energy requirement includes international bunkers.

TABLE 8. FUEL USE (EJ) FOR ELECTRICITY GENERATION BY TYPE OF FUEL IN 2014

| Country Group | Thermal (a) | Hydro | Nuclear | Renewables (b) | Total |
|---------------------------------|-------------|-------|---------|----------------|--------|
| North America | 28.66 | 2.28 | 9.79 | 1.20 | 41.93 |
| Latin America | 6.61 | 2.54 | 0.32 | 0.57 | 10.04 |
| Western Europe | 12.25 | 2.00 | 8.40 | 1.88 | 24.53 |
| Eastern Europe | 16.94 | 1.15 | 3.75 | 0.06 | 21.90 |
| Africa | 5.64 | 0.42 | 0.16 | 0.10 | 6.32 |
| Middle East and South Asia | 25.27 | 0.77 | 0.45 | 0.23 | 26.72 |
| South East Asia and the Pacific | 8.34 | 0.30 | | 1.07 | 9.71 |
| Far East | 57.47 | 4.45 | 3.42 | 2.25 | 67.59 |
| World Total | 161.18 | 13.91 | 26.29 | 7.36 | 208.74 |

Notes:

(a) The column headed 'Thermal' is the total for solids, liquids, gases, biomass and waste.

(b) The column headed 'Renewables' includes geothermal, wind, solar and tide energy.

TABLE 9. PERCENTAGE CONTRIBUTION OF EACH FUEL TYPE TO ELECTRICITY GENERATION IN 2014

| Country Group | Thermal (a) | Hydro | Nuclear | Renewables (b) | Total |
|---------------------------------|-------------|-------|---------|----------------|-------|
| North America | 64.2 | 13.5 | 19.2 | 3.1 | 100.0 |
| Latin America | 47.5 | 49.2 | 2.0 | 1.3 | 100.0 |
| Western Europe | 46.8 | 17.9 | 24.8 | 10.5 | 100.0 |
| Eastern Europe | 64.0 | 17.2 | 18.4 | 0.4 | 100.0 |
| Africa | 80.2 | 16.8 | 2.1 | 0.9 | 100.0 |
| Middle East and South Asia | 85.5 | 10.1 | 2.0 | 2.4 | 100.0 |
| South East Asia and the Pacific | 85.4 | 9.3 | | 5.3 | 100.0 |
| Far East | 74.2 | 17.9 | 4.6 | 3.3 | 100.0 |
| World Total | 67.3 | 17.8 | 11.1 | 3.8 | 100.0 |

Notes:

(a) The column headed 'Thermal' is the total for solids, liquids, gases, biomass and waste.

(b) The column headed 'Renewables' includes geothermal, wind, solar and tide energy.

TABLE 10. ESTIMATES OF POPULATION GROWTH BY REGION (*)

| Country Group | 2014 | | 2020 | | 2030 | | 2050 | |
|---------------------------------|---------------------|----------------------------------|---------------------|----------------------------------|---------------------|----------------------------------|---------------------|----------------------------------|
| | Million Inhabitants | Growth Rate (%/a) 2000 – 2014 | Million Inhabitants | Growth Rate (%/a) 2014 – 2020 | Million Inhabitants | Growth Rate (%/a) 2020 – 2030 | Million Inhabitants | Growth Rate (%/a) 2030 – 2050 |
| North America | 358 | 0.97 | 376 | 0.80 | 403 | 0.71 | 446 | 0.51 |
| Latin America | 623 | 1.33 | 662 | 1.00 | 717 | 0.80 | 782 | 0.43 |
| Western Europe | 494 | 0.53 | 506 | 0.38 | 519 | 0.27 | 531 | 0.12 |
| Eastern Europe | 397 | -0.21 | 397 | 0.00 | 390 | -0.17 | 369 | -0.28 |
| Africa | 1139 | 2.69 | 1312 | 2.38 | 1634 | 2.22 | 2393 | 1.93 |
| Middle East and South Asia | 1936 | 1.78 | 2085 | 1.24 | 2301 | 0.99 | 2578 | 0.57 |
| South East Asia and the Pacific | 451 | 1.24 | 478 | 0.96 | 514 | 0.74 | 553 | 0.36 |
| Far East | 1844 | 0.75 | 1902 | 0.52 | 1946 | 0.23 | 1899 | -0.12 |
| World Total | 7243 | 1.67 | 7717 | 1.06 | 8425 | 0.88 | 9551 | 0.63 |

(*) Projection figures are the arithmetic average between low and high estimates.

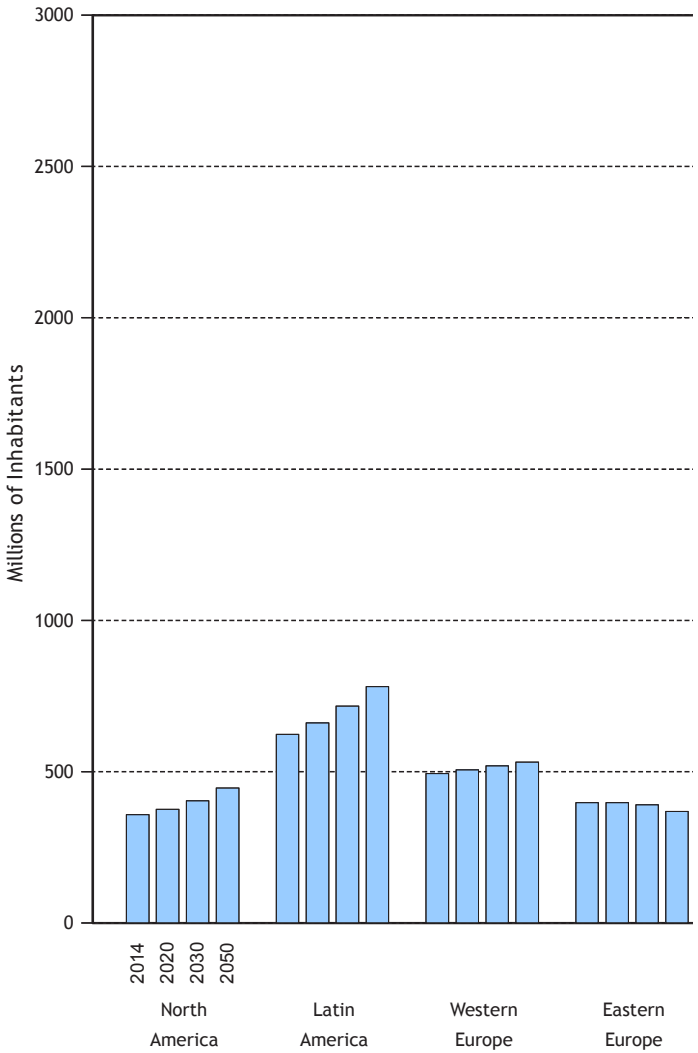


FIGURE 7. POPULATION ESTIMATES

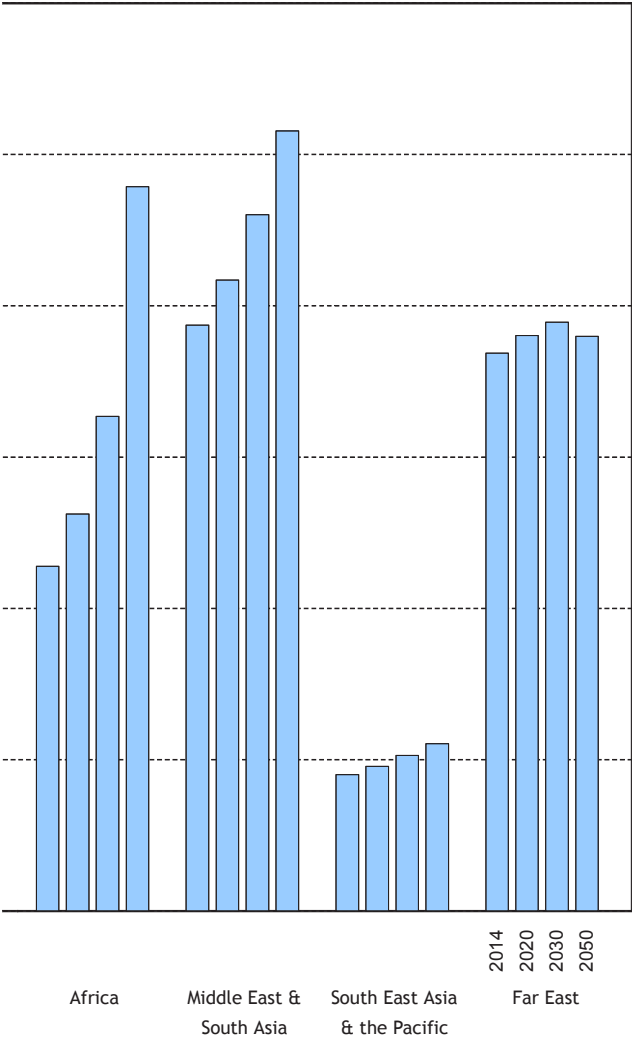


TABLE 11. ESTIMATES OF TOTAL ENERGY AND ELECTRICITY REQUIREMENT PER CAPITA

| Country Group | 2014 | | 2020 | | 2030 | | 2050 (*) | |
|---------------------------------|--|---|--|---|--|---|--|---|
| | Energy Requirement per Capita (GJ/cap) | Electricity Requirement per Capita (MW-h/cap) | Energy Requirement per Capita (GJ/cap) | Electricity Requirement per Capita (MW-h/cap) | Energy Requirement per Capita (GJ/cap) | Electricity Requirement per Capita (MW-h/cap) | Energy Requirement per Capita (GJ/cap) | Electricity Requirement per Capita (MW-h/cap) |
| North America | 288 | 13.1 | 276 – 290 | 13.0 – 13.1 | 256 – 267 | 12.7 – 13.0 | 226 ± 11 | 12.0 ± 0.9 |
| Latin America | 56 | 2.3 | 70 – 72 | 2.9 – 3.0 | 81 – 110 | 4.5 – 6.3 | 126 ± 21 | 8.3 ± 1.6 |
| Western Europe | 126 | 6.3 | 133 – 136 | 6.7 – 6.9 | 138 – 157 | 7.1 – 8.7 | 167 ± 10 | 10.0 ± 0.9 |
| Eastern Europe | 142 | 4.7 | 155 – 161 | 5.3 – 5.4 | 155 – 184 | 6.0 – 7.6 | 218 ± 23 | 9.1 ± 1.0 |
| Africa | 26 | 0.6 | 27 – 29 | 0.8 – 0.8 | 33 – 56 | 1.2 – 1.6 | 74 ± 23 | 2.8 ± 0.9 |
| Middle East and South Asia | 39 | 1.1 | 45 – 50 | 1.4 – 1.5 | 65 – 83 | 2.6 – 3.3 | 185 ± 17 | 7.9 ± 0.7 |
| South East Asia and the Pacific | 60 | 2.0 | 64 – 68 | 2.3 – 2.4 | 72 – 90 | 3.2 – 4.2 | 182 ± 19 | 8.3 ± 0.8 |
| Far East | 92 | 3.7 | 98 – 105 | 4.2 – 4.7 | 122 – 152 | 5.4 – 6.8 | 213 ± 24 | 10.4 ± 0.8 |
| World Average | 77 | 3.0 | 81 – 86 | 3.3 – 3.5 | 92 – 114 | 4.1 – 5.1 | 160 ± 20 | 7.5 ± 0.9 |

Note:

(*) Projection figures are the arithmetic average between low and high estimates with indicated range.

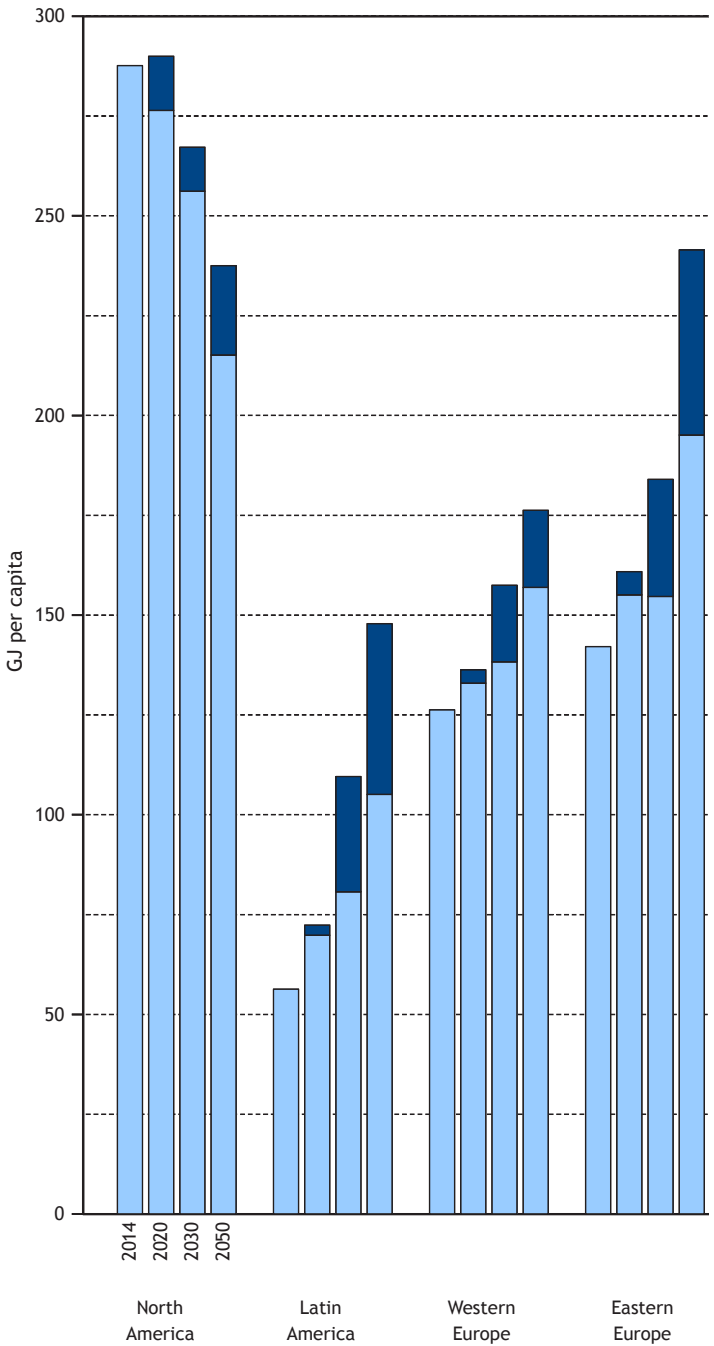
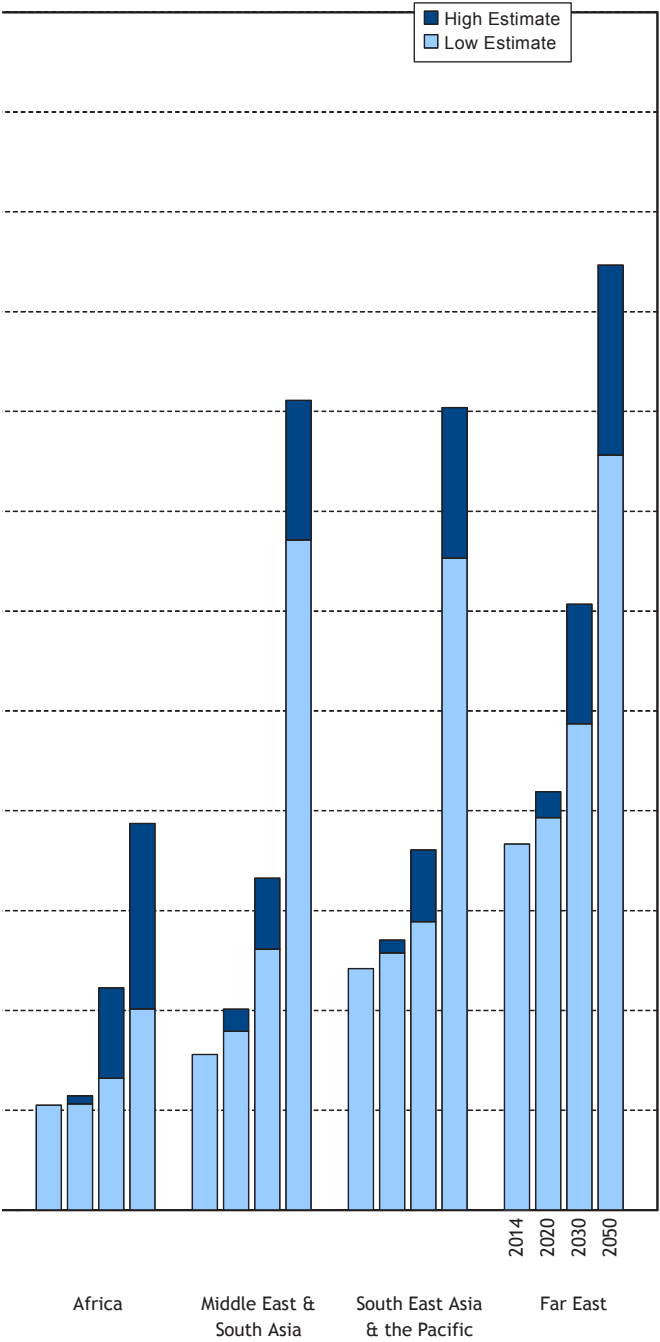


FIGURE 8. TOTAL ENERGY REQUIREMENT PER CAPITA



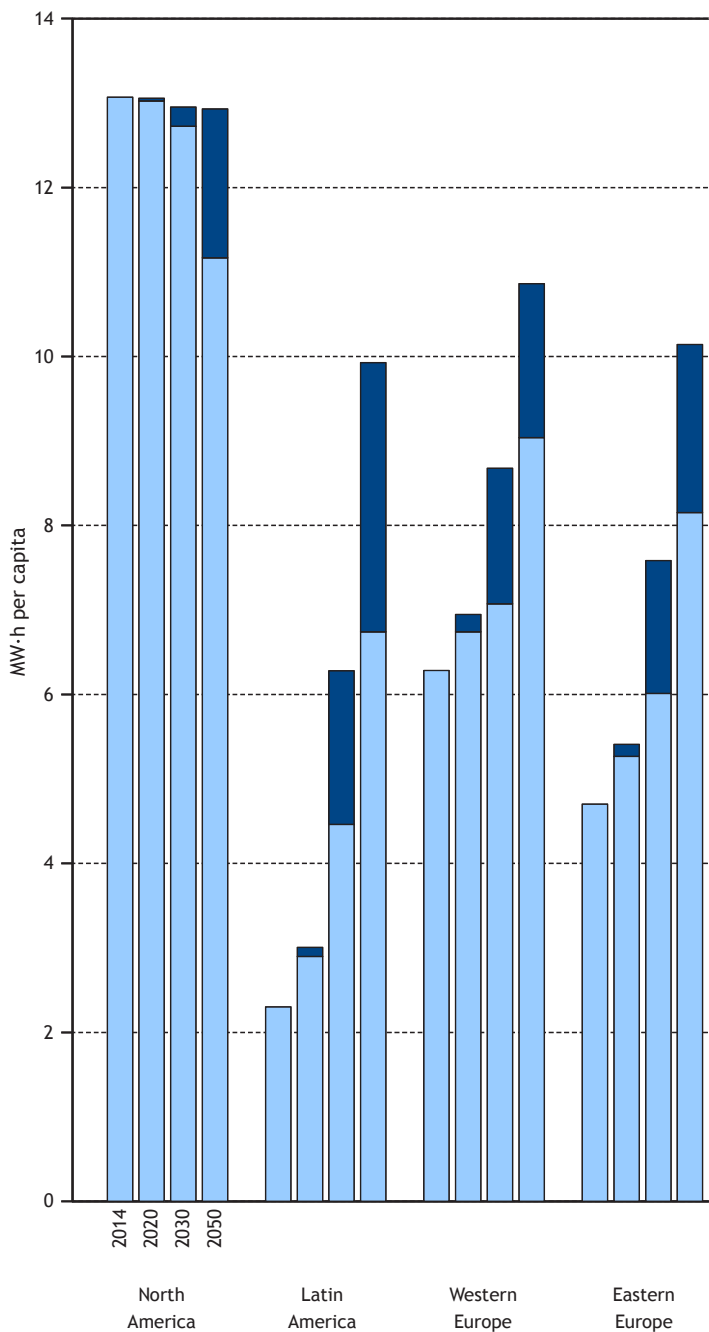


FIGURE 9. TOTAL ELECTRICITY REQUIREMENT PER CAPITA

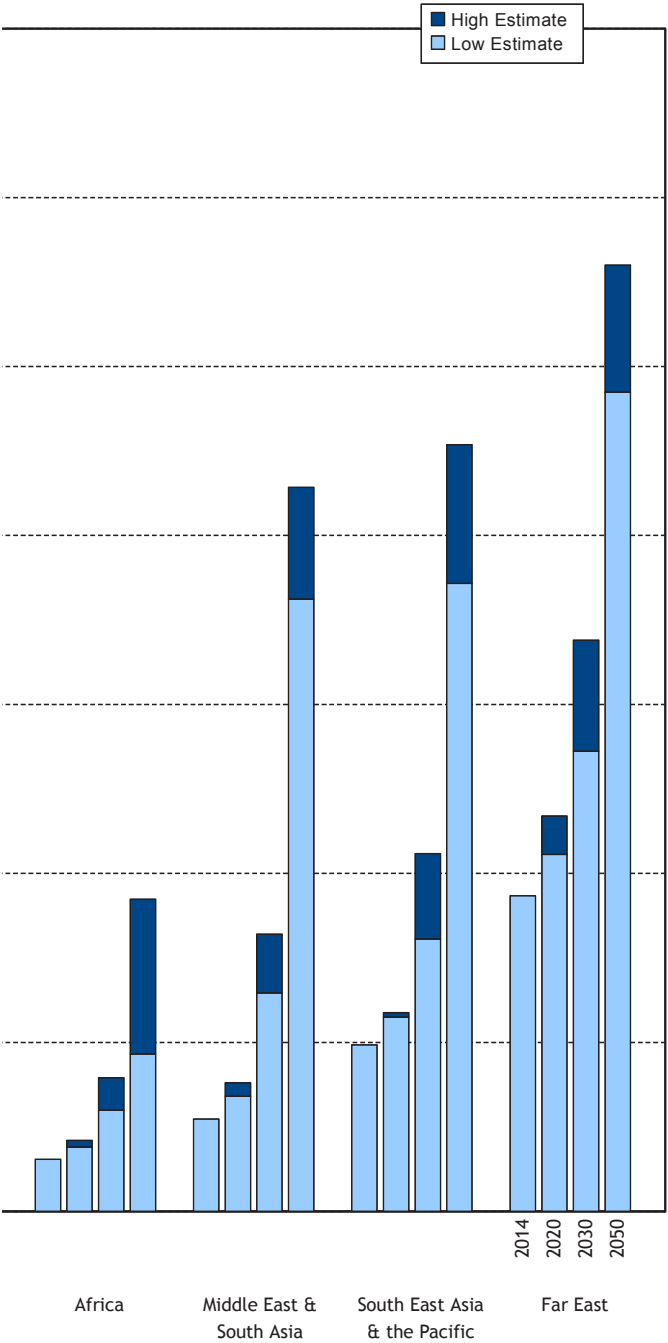


TABLE 12. AVERAGE ANNUAL GROWTH RATES DURING THE PERIOD 2004–2014 (%)

| Country Group | Population | Total Energy | Total Electricity | Nuclear Energy | Nuclear Capacity |
|---------------------------------|------------|--------------|-------------------|----------------|------------------|
| North America | 0.9 | -0.7 | 0.2 | 0.3 | 0.1 |
| Latin America | 1.2 | 1.9 | 2.8 | -0.1 | 1.6 |
| Western Europe | 0.6 | -1.2 | 0.2 | -1.4 | -1.0 |
| Eastern Europe | 0.0 | 0.0 | 0.8 | 1.0 | 0.1 |
| Africa | 2.5 | 2.0 | 3.1 | 0.3 | 0.0 |
| Middle East and South Asia | 1.5 | 3.9 | 5.0 | 9.4 | 8.8 |
| South East Asia and the Pacific | 1.2 | 2.2 | 3.3 | | |
| Far East | 0.7 | 5.2 | 6.1 | -4.2 | 1.8 |
| World Average | 1.2 | 2.0 | 2.6 | -0.8 | 0.2 |

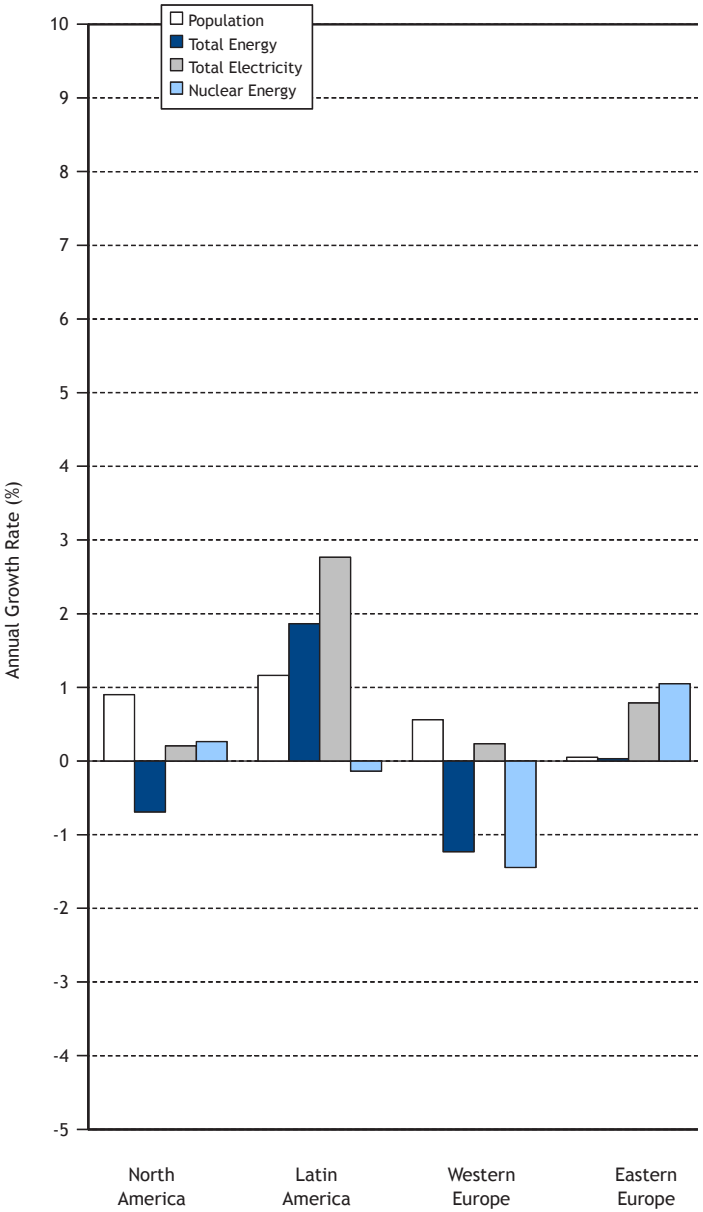


FIGURE 10. AVERAGE ANNUAL GROWTH RATES DURING THE PERIOD 2004–2014

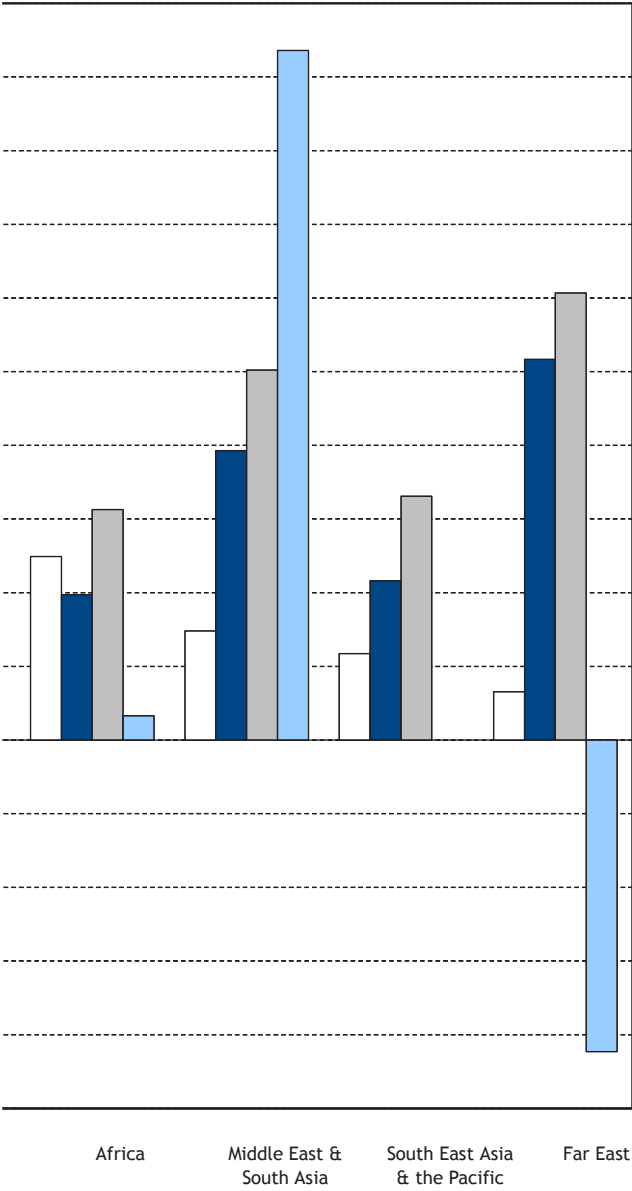


TABLE 13. ESTIMATES OF AVERAGE ANNUAL GROWTH RATES DURING THE PERIOD 2014–2030 (%)

| Country Group | Population | Total Energy | Total Electricity | Nuclear Energy | Nuclear Capacity |
|---------------------------------|------------|--------------|-------------------|----------------|------------------|
| North America | 0.7 | 0.0 – 0.3 | 0.6 – 0.7 | -1.3 – 1.3 | -1.2 – 1.4 |
| Latin America | 0.9 | 3.2 – 5.2 | 5.1 – 7.4 | 3.9 – 8.4 | 2.2 – 6.6 |
| Western Europe | 0.3 | 0.9 – 1.7 | 1.1 – 2.4 | -2.7 – 0.9 | -3.6 – -0.1 |
| Eastern Europe | -0.1 | 0.4 – 1.5 | 1.4 – 2.9 | 2.4 – 4.9 | 1.6 – 4.0 |
| Africa | 2.3 | 3.7 – 7.2 | 6.6 – 8.5 | 0.0 – 8.0 | 0.0 – 8.1 |
| Middle East and South Asia | 1.1 | 4.4 – 6.0 | 6.7 – 8.3 | 10.5 – 14.2 | 8.6 – 12.2 |
| South East Asia and the Pacific | 0.8 | 2.0 – 3.4 | 4.0 – 5.8 | | |
| Far East | 0.3 | 2.1 – 3.5 | 2.7 – 4.1 | 7.4 – 10.6 | 2.6 – 5.9 |
| World Average | 0.9 | 2.0 – 3.5 | 2.9 – 4.3 | 1.3 – 4.4 | 0.1 – 3.3 |



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