



CARBON RECYCLE HYDROGEN CARRIER SYSTEM USING NUCLEAR POWER

Yukitaka Kato

Research Laboratory for Nuclear Reactors
Tokyo Institute of Technology

No. of Paper IAEA-CN-152-31

17th April, 2007

International Conference on Non-Electric Applications of Nuclear Power: Seawater
Desalination, Hydrogen Production and other Industrial Applications

16 – 19 April 2007, JAEA, Oarai, Japan

Organized by the International Atomic Energy Agency; In co-operation with the OECD
Nuclear Energy Agency and the International Desalination Association; Hosted by the
Government of Japan through the Japan Atomic Energy Agency



Contents

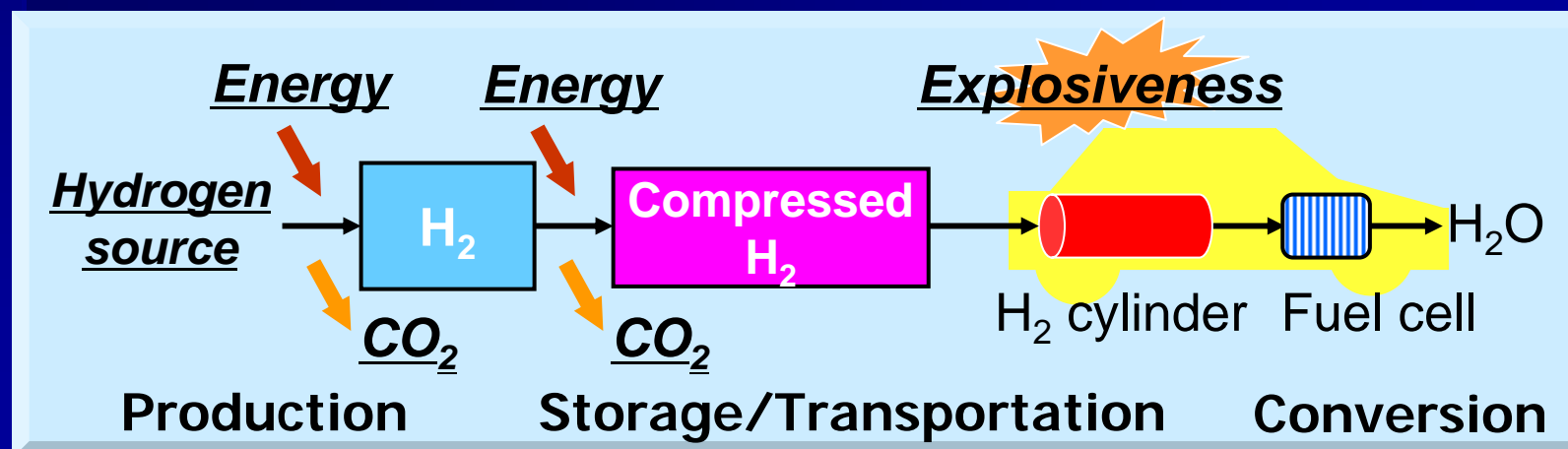
- Introduction
- H₂ supply for fuel cell vehicle
- Carbon recycle hydrogen carrier system
 - CO₂ zero-emission FC vehicle using a regenerative fuel reforming hydrogen production
 - The hydrogen carrier system
 - Experiment
- Evaluation for the carrier system with HTGR
- Synergy of bio-mass and nuclear energies for H₂
- Conclusions

Hydrogen supply for fuel cell vehicles



Hydrogen as an energy carrier

- Hydrogen(H₂) is vital as a non-electricity energy carrier
- H₂ is a promising energy source for vehicles
 - Fuel for fuel cells
 - Liquefaction of tar-sand, crude-oil, coal and bio-mass.
Hydro-cracking: $C_nH_m + nH_2 \rightarrow nCH_4$
- Issues for H₂ system: Production energy and delivery
 - Consistency from production to use



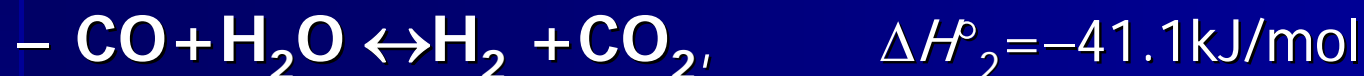
Carbon recycle hydrogen carrier system



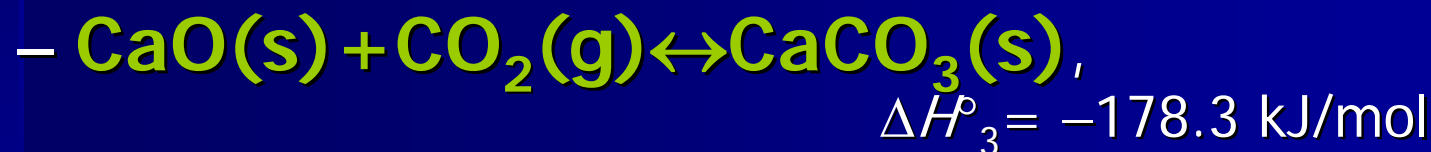
Regenerative Reforming

-Use of chemical absorption-

■ Fuel reforming for methane

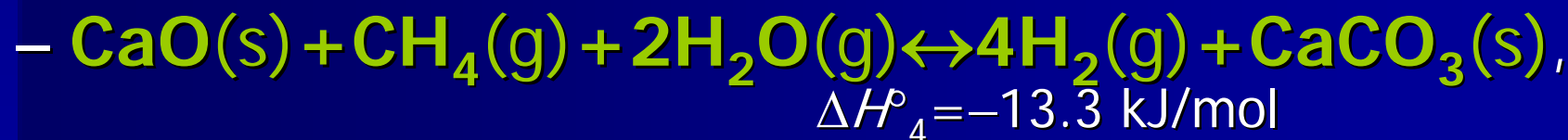


■ CaO carbonation



■ Regenerative reforming

(CO₂ absorption reforming, self-heating)

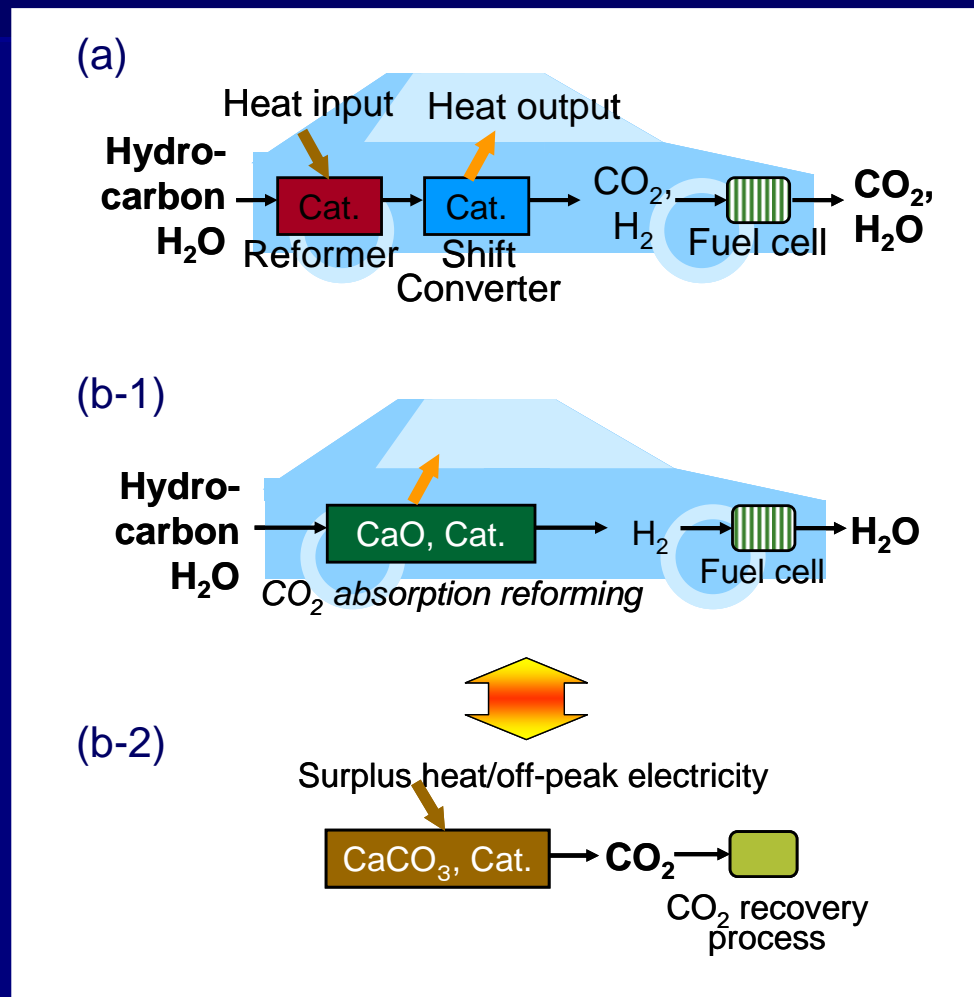




CO₂ zero-emission FC vehicle

- Regenerative reforming
 - CO₂ recoverable, self heating, and simple reforming system
 - thermally regenerative
- CO₂ zero-emission FC vehicle
- Safety H₂ carrier system under low-pressure and high-density

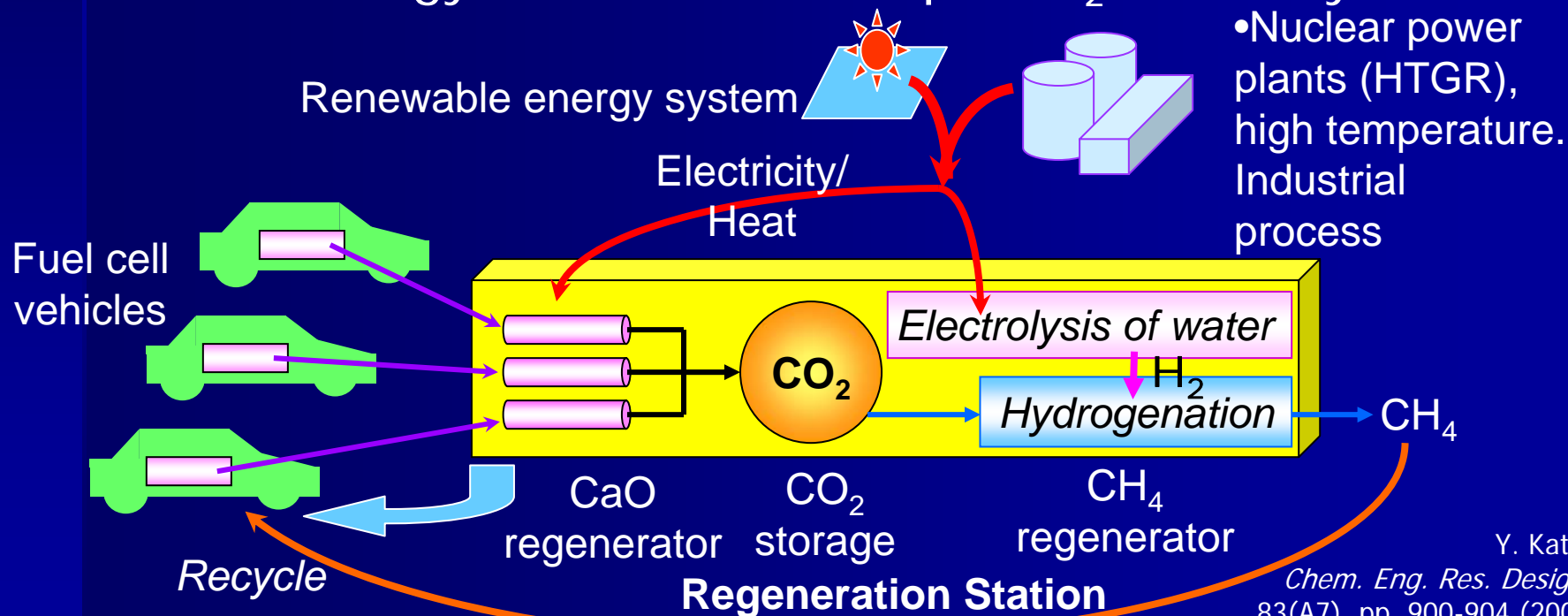
Figure 1. Concept of a zero CO₂ emission FC vehicle using a thermally regenerative reformer; (a) conventional reforming, (b-1,2) proposed thermally regenerative reforming, (b-1) reforming mode, (b-2) regenerating and CO₂ recovering mode





Carbon recycle type nuclear hydrogen carrier system

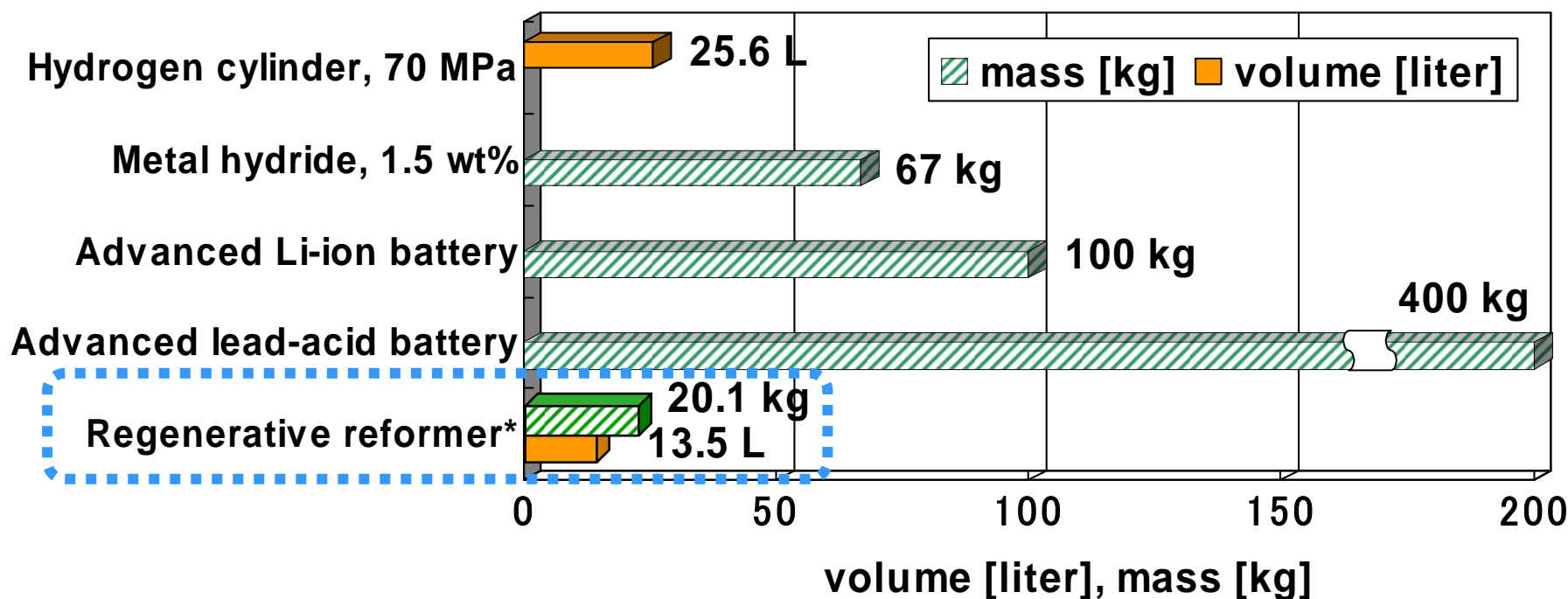
- $\text{CaO} + \text{CH}_4 + 2\text{H}_2\text{O} \rightarrow 4\text{H}_2 + \text{CaCO}_3$: CO_2 -free barge-mounted reforming
- Use of redundant output at off-peak from NPPs
- Safe, energy-efficient and compact H_2 carrier systems





Comparison between H₂ systems

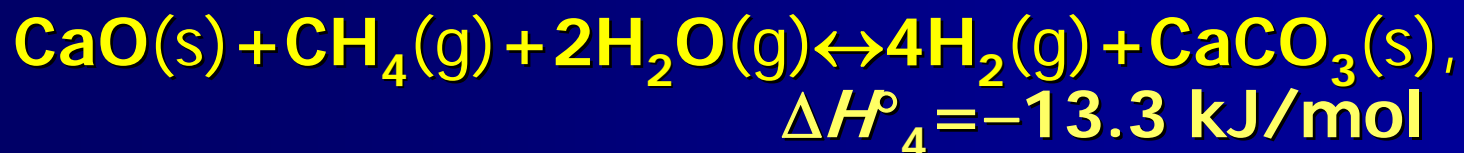
Table: Scale of energy storage facilities for 100 km mileage, 14.7 kWh, 500 mol-H₂ (= Petroleum of 4 L, 2.8 kg)



(*total reactant amount including CaO, H₂O and liquefied CH₄ assuming under 3.86 MPa and at -88°C).



Merits of Carbon recycle type H₂ carrier system

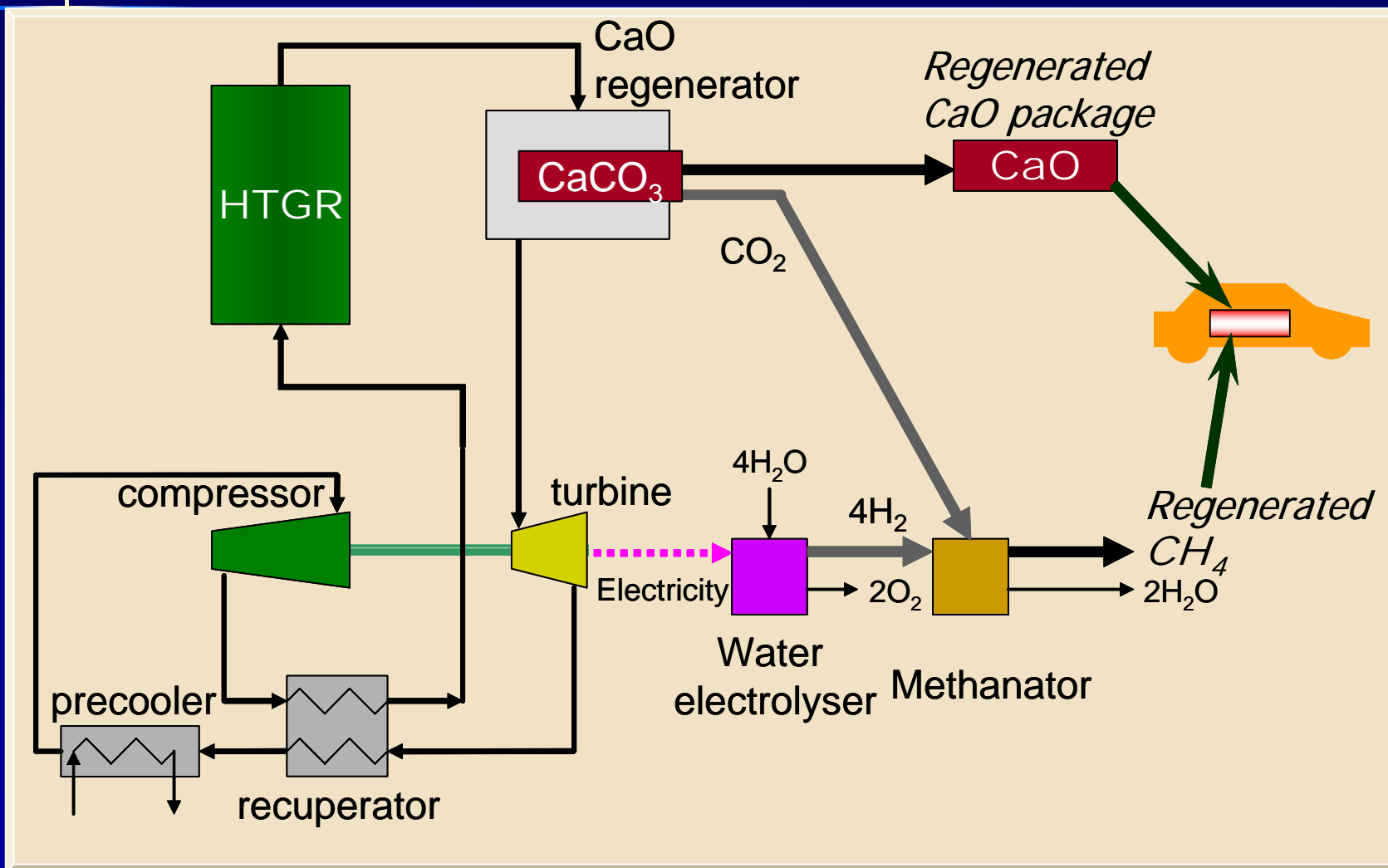


- CO₂ removing induces the reforming state into non-equilibrium
- Reaction enhancement by non-equilibrium
 - Enhancement of H₂ production yield
 - Reduction of reforming temperature
- Self heating
- CO₂ recoverable
- Elimination of compression work and explosion risk for hydrogen supply

The hydrogen carrier system with HTGR



Combination of the H₂ carrier system and HTGR





The H₂ carrier vs. H₂O electrolysis

(2) HTGR system (GTHTR300)

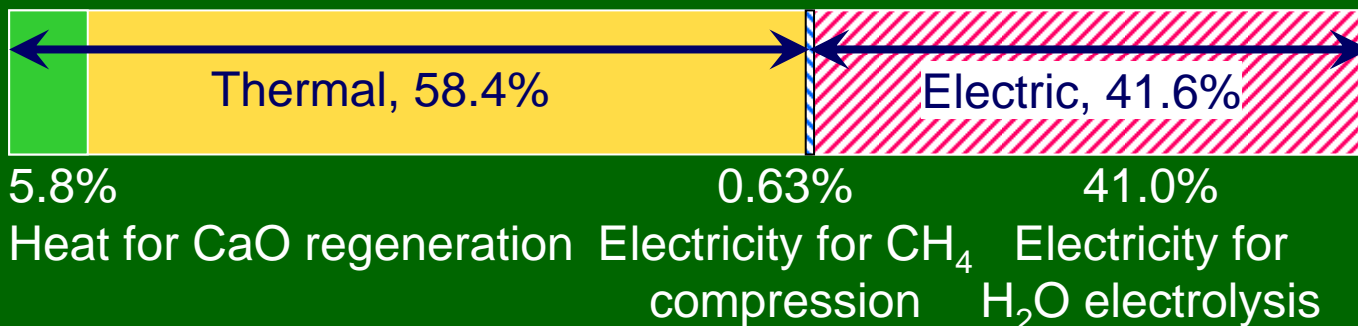
	Proposed H ₂ carrier system	Conventional water electrolysis system
HTGR thermal power ¹		600 MWt
Outlet coolant temperature from HTGR		850 °C
HTGR operation duration for hydrogen processes		8 h/day
Inlet/outlet coolant temperature for CaO	850 / 835 °C	-
Inlet/outlet coolant temperature for gas-turbine	835 / 587 °C	850 / 587 °C
Power input for CaO regeneration	34.8 MWt	-
Plant power input for gas-turbine power	565.2 MWt	600.0 MWt
Gas-turbine power efficiency ²	44.3 %	45.0 %
Water electrolysis efficiency (□H base) ³		90 %
Compression pressure	175 bar-CH ₄	700 bar-H ₂
Power for H ₂ electrolysis	245.8 MWe	247.1 MWe
Power for compression	3.8 MWe-CH ₄	22.9 MWe-H ₂
H ₂ production/equivalent	2.26E+07 H ₂ -mol equ	2.27E+07 H ₂ -mol
Number of FC vehicles for 100 km mileage each ⁴	4.52E+04 -	4.54E+04 -

Based on GTHTR 300, (Kunitomi et al, JAESJ, 1(4), 352(2002))



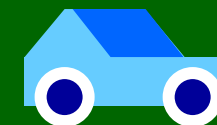
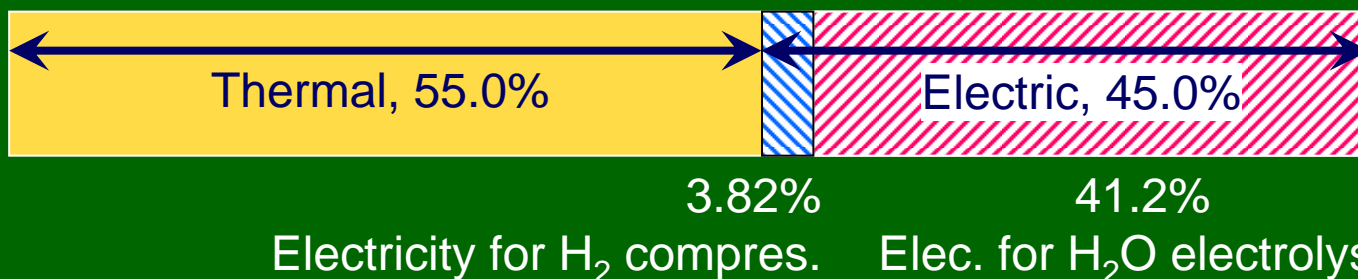
Enthalpy balance of the H₂ carrier & H₂O electrolysis systems based on HTGR

Carbon recycle hydrogen carrier system



1.356x10⁵ cars/day
784 mol/s

Conventional hydrogen production, Water electrolysis



1.363x10⁵ cars/day
789 mol/s

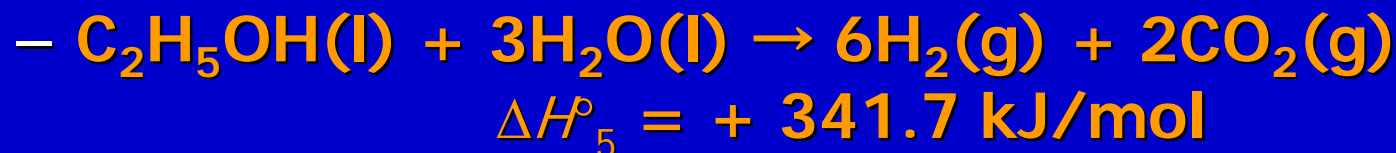
Fig. Enthalpy consumption ratio of HTGR output (600 MWt, 8h/day) for both systems

The carrier system : Reduction of compression pressure & work and transportation risk with consisting the same efficiency of conventional H₂ system
> Safe and compact H₂ carrier system

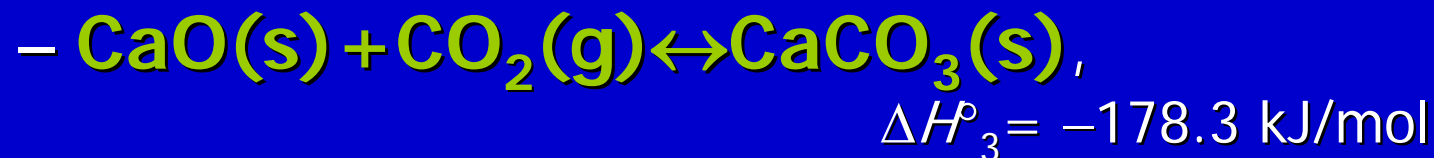


Application of the regenerative reforming to ethanol and biomass

■ Fuel reforming for Ethanol

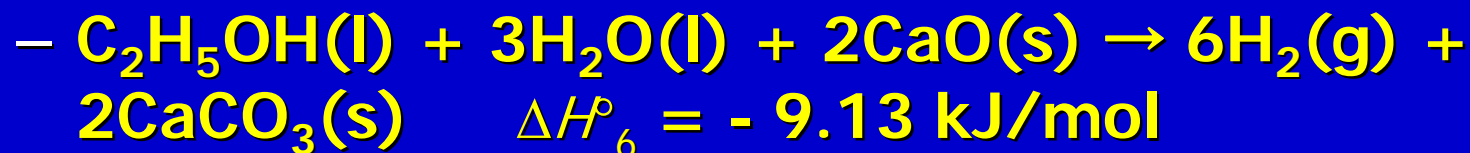


■ CaO carbonation



■ Regenerative reforming

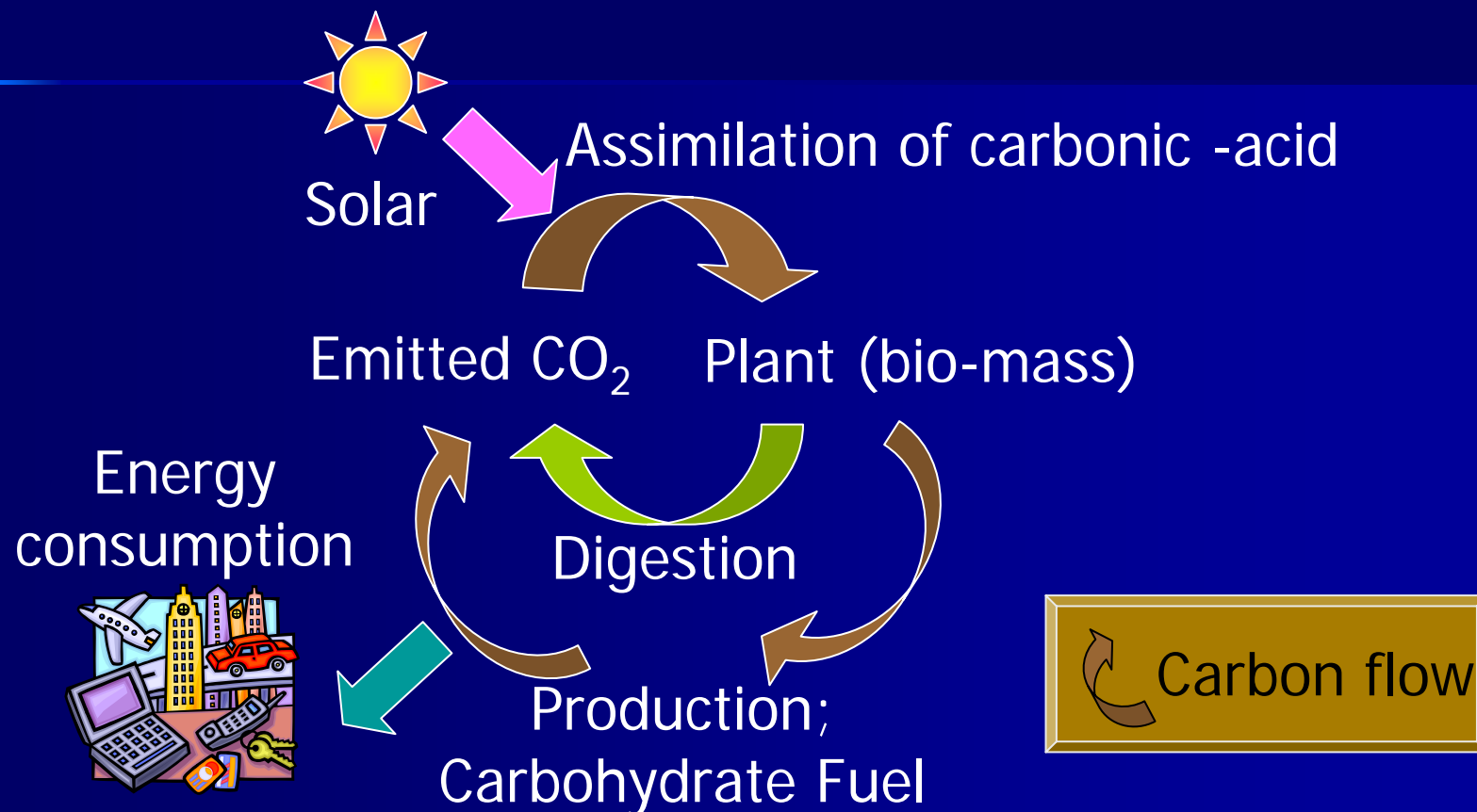
(CO₂ absorption reforming, self-heating)



Synergy of bio-mass and nuclear for H₂ supply



Carbon neutral energy system



Forests and farms maintain air-borne CO₂ at constant by recycling in the carbon neutral cycle, while converting solar power to energy



Conclusions

- Carbon recycle type H₂ carrier system has possibility to realize efficient H₂ transportation by reduction of storage compression work, storage volume and fuel explosion risk.
- Total energy consumption is similar with conventional H₂O electrolysis system.
- The carrier system have good compatibility with HTGR, and can utilize the top temperature part in the primary loop of HTGR
- Synergistic systems of carbon neutral and nuclear energy systems
- Choice of hydrogen source is limited by numbers of FC vehicles
 - First generation: Synergy of biomass and nuclear for hydrogen economy
 - Next generation: Carbon recycle H₂ carrier system using nuclear power



Thanks!

- E-mail: yukitaka@nr.titech.ac.jp
- URL: <http://www.nr.titech.ac.jp/~yukitaka/>